

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06436
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.	22503
7. Lease Name or Unit Agreement Name	Northeast Drinkard Unit
8. Well No.	116
9. Pool name or Wildcat	Eunice N. Blinebry-Tubb-Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3490' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
☐ OIL WELL ☐ GAS WELL ☒ OTHER **INJECTION**

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location
Unit Letter E : 5790 Feet From The South Line and 660 Feet From The West Line
Section 2 Township 21S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Other Convert to Injection

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

- 11/12/98 MIRU. Pressure test casing to 700# - Held. PU & RIH w / bit & scraper on 2-3/8" WS. Tag cement @ 5732'. DO 18' to CIBP @ 5750'. DO plug & clean out fill from 5879' to 6004'. Circulate hole clean. POH.
- 11/13/98 RU Wireline. Run GR/CCL from 6000' to 5500'. Perforate Blinebry intervals @ 5804-20, 66-74, 82-86, 90-96, 5935-39, 42-54 w / 4 JSPF & 90 deg phasing. RD Wireline. RIH w / pkr & tubing to 5709'.
- 11/16/98 RU Petroplex. Load & test backside & lines. Acidize w / 5500 gals 15% HCL. POH & LD WS.
- 11/17/98 RIH w / pkr & 2-7/8" Fiber Lined Tubing.
- 11/18/98 Set pkr @ 5657'. ND BOP. Flange up WH. MIT test backside to 500# - Held (See Attached)
- 11/19/98 Hook up surface injection lines. Put on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Engineering Technician DATE 12/23/98
TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

JCSN

WFY-722

