State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

District Office State Lease-6 copies Fee Lease-5 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.		
30-025-06346		
Indicate Type of Lease		
✓ STATE	FEE	

P.O. Drawer DD, Artesia, Nivi 60210								[
DISTRICT III							6. State Oil & Gas Lease No.				
1000 Rio Brazos Rd., Aztec, NM 87410							22503				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well:						· · · · · · · · · · · · · · · · · · ·	7. Lease Nan	ne or Unit Agreen	nent Name		
OIL WELL	□ CAS M	E11 [DRY 🗸	OTHER INJ	ECTION	WELL					
□ OIL WELL □ GAS WELL □ DRY □ OTHER INJECTION WELL b. Type of Completion:							Northeast Drinkard Unit				
				. ——	_	[-		110111100001	Brinkard Orik		
New Well	Workover	Deepen	Plug Bad	ck Diff.	Resvr.	✓ Other					
2. Name of Operator								8. Well No.			
Apache Corporation								116			
3. Address of Operator								9. Pool name or Wildcat			
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000								Eunice N. Blinebry-Tubb-Drinkard			
Well Location	,		<u> </u>					· · · · · ·			
Unit Letter	E :	5790	Feet From The	South	Line and	660	Feel From Th	e We	st Line		
Section	2 Towns		218		_ 37E	NMPM	Lea	County	<u>·</u>		
10. Date Spudded	11. Date T.D. Reache		Date Compl. (Ready t			ations (DF& RKB, RT, C		14. Elev. Casing	ghead		
			11/19/	/98		3490'	GR				
15. Total Depth	16. Plug Back T.	D	17. If Multiple Com		J	18. Intervals	Rolary Tools	1	Cable Tools		
6010	60	04	Many Zones?			Drilled By	l				
19. Producing Interval(s),	of this completion - Top	, Bottom, Name				•	·	20. Was Direction	onal Survey Made		
Blinebry 5792 -	5990 (Injectio	n Interva	l)								
21. Type Electric and Othe			<u></u>			·	22. Was Well	Cored			
23.							<u> </u>		·		
			ASING RECO			rings set in w	rell)				
CASING SIZE	WEIGHT LB.	/FT.	DEPTH SET	HOLE S			TING REC		AMOUNT PULLED		
13-3/8"	48#		217			225 sx / Circu	ulated to	Surface			
8-5/8"	32#		3092	11'	1	2100 sx / Circ	culated to Surface				
5-1/2"	15.5#		6010	7-7	'/8"	225 sx / TOC	@ 4200	' (TS)			
				1		<u> </u>					
24.	I INF	R RECORE)		25.		TUBING I	RECORD			
SIZE			SACKS CEMENT	SCREEN	 	SIZE		TH SET	PACKER SET		
	t					2-7/8"			5664		
					1						
26. Perforation reco	ord (intopyal size	and numbe	r)		٠	127. ACID. SHO	FRACTU	JRE. CEMEN	T, SQUEEZE, ETC.		
20. Perioration rect	ord (linterval, size	, and numbe	',			DEPTH INTERVAL			IND MATERIAL USED		
Blinebry 5792-5832, 78-5910, 44-54, 80-90 Existing 5792 - 5990							Acidize w / 5500 gals 15% HCL				
5804-20, 66-74, 82-			-								
333 . 23, 33, 32			,			<u> </u>					
									· · · · · · · · · · · · · · · · · · ·		
				DDODUCT	ON	<u> </u>	<u> </u>				
28.		Prod	uction Melhod (Flowi	PRODUCT		type nump)		T Well Statu	s (Prod. or Shut-in)		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)									,		
11/19/98	I the second	Chal	e Size Pro	id'n For (Oil - Bbl.	Gas - MCF	Water - B	Ы	Injecting Gas - Oil Ratio		
Date of Test	Hours Tesled	Cilde		st Period	JII - DDI.]	l mater - D	01.	Odd - Oli (Addo		
	0 : 0	0-1-1-1-1-04		Gas - M	ČF.	Water - Bbl.	100.6	ravity - API - (Con	7		
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - м 	CF	water - Bbi.	011 01	avity - At 1 - (CO)	1.)		
	<u></u>		L				IT-1711	- J D			
 Disposition of Gas (So 	old, used for fuel, vente	a, etc.)					Test Witness	еа ву			
20 1111 4115 1							1				
30. List Atlachments											
31. I hereby certify that th	e information shown or	i boin sides of th	ns form is true and co	implete to the best o	t my knowii	eage and belief					
, , , , , , , , , , , , , , , , , , , ,	1-1		7 \4	Printed							
Signalure	1900	Qua	s rest		bra J.	Anderson	Title Eng	gineering T	ech. Date 12/23/98		
l											

ICSU

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico **Northwestern New Mexico** T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Gallup T. Simpson T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota Τ. T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. Abo T. Rustler T. Wingate T. Wolfcamp T. T. Chinle T. Penn T. Permain Τ. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES to No. 3, from to No. 4, from **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From Feet Τo Lithology From То Thickness in Feet Lithology