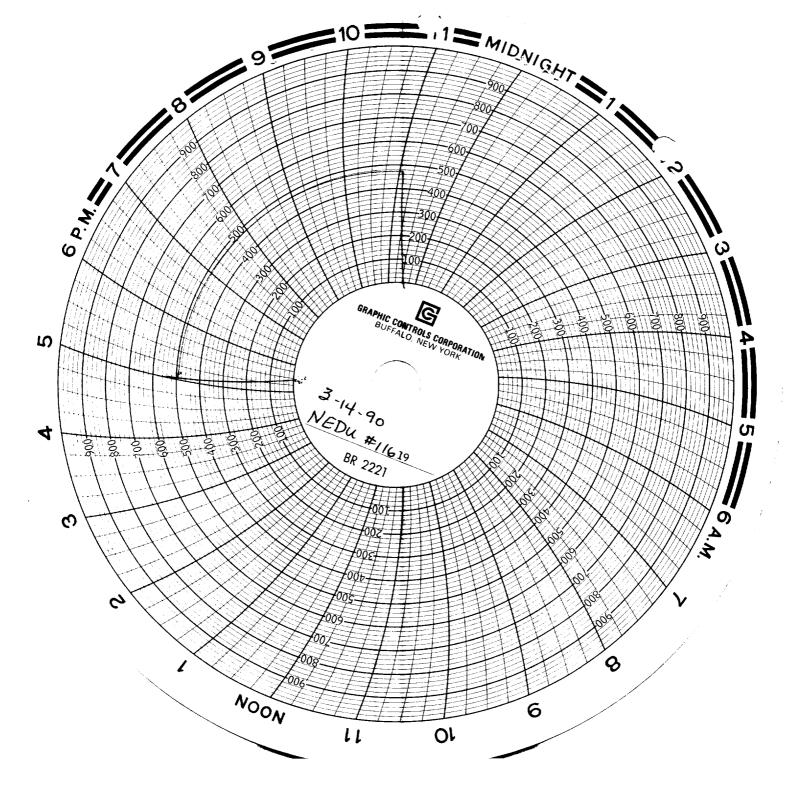
Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesis, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		WELL API NO. 30-025-06346
		5. Indicate Type of Lease STATE FEE
		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:		NORTHEAST DRINKARD UNIT
ORL X GAS WELL OTHER		
2. Name of Operator Shell Western E&P Inc.		8. Well No. 116
3. Address of Operator P.O. Box 576. Houston, TX, 77001-0576.	A 125)	9. Pool name or Wildcat
P.O. Box 576 Houston, TX 77001-0576	7435)	N.EUNICE BLINEBRY-TUBB-DRNKRD
Unit Letter E : 5790 Feet From The SOUTH	Line and	660 Feet From The WEST Line
Section 2 Township 21S Range 37E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3490' GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
MPORARILY ABANDON . CHANGE PLANS . COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT .		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
THER: OTHER: X		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
3-11 TO 3-14-91:		
POH W/PROD EQUIP. CO TO 5879' (TAG FILL). SET CIBP @ 5750' & CAPPED W/35' CMT. CIRC'D INHIB WTR. PT CSG TO 500#, LOST 120# IN 17 MIN. ATTMPTD TO TIGHTEN LK'S ON BOP. PT CSG TO 500#, LOST 75# IN 5 MIN W/BOP STILL LK'G. POH W/PROD STRING. INST WH. PT CSG TO 500#, LOST 100# IN 17 MIN. SET PKR @ 120'. PT CSG BELOW PKR TO 500# FOR 15 MIN, HELD. PT BACKSIDE TO 300# FOR 15 MIN, LOST 100#. REL PKR & RESET @ 30'. PT CSG BELOW PKR TO 500# FOR 15 MIN, HELD. PT BACKSIDE TO 300#, LOST 100# IN 15 MIN. REL PKR & POH. DIG OUT WH & FOUND LK'S IN PIPING & WH. REMOVE BOP & INST WH. PT CSG TO 500# FOR 30 MIN, LOST 20. SUBMITTED CHART TO NMOCD. WELL IS TA'D.		
NOTE: PURSUANT TO THE PROVISIONS OF NMOCD RULE 203, SHELL WESTERN HEREBY REQUESTS TEMPORARY ABANDONMENT STATUS FOR A PERIOD OF UP TO FIVE YEARS.		
I hereby certify that the information above is true and complete to the best of my knowledge and b	olief.	
STONATURE ATTEMPT TITLE	REGULATORY SU	PV. DATE 3/25/91
TYPE OR PRINT NAME J. H. SMITHERMAN TELEPHONE NO. 870-3797		
(This space for State Use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		of Temporary
	UNAILANIMIELLA P	



Northeast Drukard Unit 116
Csg TEST Unit 116
She 11 worker Expine

MAR I 8 1999