NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 1980

HOBBS, NEW MEXICO

88240

	DATE 8-22-85						
NOTICE OF GCNM'S GAS DISCONNECTION:							
OPERATOR: Southland Royalty Company							
LEASE: State E							
WELL NUMBER AND UNIT: 9, F							
LOCATION: F 02 21S 37E							
POOL: North Paddock							
DATE WELL DISCONNECTED: 07-01-83							
GCNM'S STATION NUMBER: 2728-61							
	GAS COMPANY OF NEW MEXICO						
	TRANSPORTER						
	PAUL D. MOLLO						
	REPRESENTATIVE						
	COMPLIANCE ANALYST						
	TITLE						

xc: Oil Conservation Division, Box 2088, Santa Fe, New Mexico 87501 Tommy Sanders - Albq.

Karen Ewing - Albq. Merle Dennis - Kutz Oil Conser. file Operator(s)

RECEIVED

AUG 28 1980

BL. TO THE SECRET

State OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agr. 2. Name of Operator Southland Royalty Company 3. Address of Operator 21 Desta Drive, Midland, Texas 79701 4. Location of Well 10. Field of	-103 edes Old and C-103 ve 1-1-65
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORWARD CONTROL OF PERMIT AND CONTROL OF PROPOSALS.) 1.	e Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORMULA PROPOSALS TO COLUMN TO GET PARTY BUT AND ADDITIONS TO SUCH PROPOSALS.) 1. COLUMN TO SUCH PROPOSALS. 1. COLUMN THE SUCH PROPOSALS. 1. COLUMN TO SUC	Fee _
1.	l & Gas Lease No.
OON OF USE THIS FORM PROPOSED TO SELECTION TO BE PROPOSED A DIFFERENT RESERVOIR. 1. Name of Operator Southland Royalty Company 3. Address of Operator 21 Desta Drive, Midland, Texas 79701 4. Location of Well F 1973 FEET FROM THE NOrth LINE AND FEET FROM THE NORTH THE West LINE, SECTION 2 TOWNSHIP 21S BANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3503' GR 12. County Lea 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 15. Elevation (Show whether DF, RT, GR, etc.) 2 TOWNSHIP COMMENCE DRILLING OPENS. 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dwork) SEE RULE 1103. 1. MIRUPU. Installed BOP. 2. POH W/tbg. RU & ran sand pmp. Cleaned out from 5768-80'. Ran tbg & pkr 15% NE acid from 2772-5470'. Pull tbg to 5679'. Pmp 1000 gals 15% NE acid 57523'. 4. Ran rods & BHP. Rlsd pkr & POH. Ran tbg & set @ 5757'. SN @ 5723'.	B-11613
Southland Royalty Company 3. Address of Operator 21 Desta Drive, Midland, Texas 79701 4. Location of Well F 1973 North Line and 1650 Shift Letter West Line, Section 2 Township 21s Range 37E It. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention to: Subsequent Report PLUC AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CHANGE PLANS CHANGE FRULE 1103. 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated during), SEE RULE 1103. 1. MIRUPU. Installed BOP. 2. POH W/tbg. RU & ran sand pmp. Cleaned out from 5768-80'. Ran tbg & pkr 15% NE acid from 2772-5470'. Pull tbg to 5679'. Pmp 1000 gals 15% NE acid 3. GIH W/rods, BHP. Rlsd pkr & POH. Ran tbg & set @ 5757'. SN @ 5723'. 4. Ran rods & BHP. RD & MOPU.	
Southland Royalty Company 3. Address of Operator 21 Desta Drive, Midland, Texas 79701 4. Location of Well F 1973 FEET FROM THE North Line and 37E North West Line, Section 2 Township 21S Range 37E North THE West Line, Section 2 Township 3503' GR 12. County 3503' GR 13. Elevation (Show whether DF, RT, GR, etc.) 12. County 3503' GR 12. County 3503' GR 12. County 3503' GR 12. County 3503' GR 13. Elevation (Show whether DF, RT, GR, etc.) PERFORM REMEDIAL WORK SUBSEQUENT REPORT SUBSEQUENT REPORT COMMENCE DRILLING OPNS. CHANGE PLANS SUBSEQUENT REPORT COMMENCE DRILLING OPNS. CHANGE PLANS SUBSEQUENT REPORT COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated details, See Rule 1163. 1. MIRUPU. Installed BOP. 2. POH W/tbg. RU & ran sand pmp. Cleaned out from 5768-80'. Ran tbg & pkr 15% NE acid from 2772-5470'. Pull tbg to 5679'. Pmp 1000 gals 15% NE acid from 2772-5470'. Pull tbg to 5679'. Pmp 1000 gals 15% NE acid from 2772-5470'. Pull tbg to 5679'. Pmp 1000 gals 15% NE acid ARN rods & BHP. RISd pkr & POH. Ran tbg & set @ 5757'. SN @ 5723'. 4. Ran rods & BHP. RD & MOPU.	eement Name
S. Address of Operator 21 Desta Drive, Midland, Texas 79701 4. Location of Weil F 1973 FET FROM THE West Line, SECTION 15. Elevation (Show whether DF, RT, GR, etc.) 3503' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT THEMPORAPILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dimerk) SEE RULE 1103. 1 MIRUPU. Installed BOP. 2 POH w/tbg. RU & ran sand pmp. Cleaned out from 5768-80'. Ran tbg & pkr 15% NE acid from 2772-5470'. Pull tbg to 5679'. Pmp 1000 gals 15% NE acid 36. Well No 9 10. Field on North North North 10. Field on North North 10. Field on North North North North PLUS AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dimerk) SEE RULE 1103. 1. MIRUPU. Installed BOP. 2. POH w/tbg. RU & ran sand pmp. Cleaned out from 5768-80'. Ran tbg & pkr 15% NE acid from 2772-5470'. Pull tbg to 5679'. Pmp 1000 gals 15% NE acid 3. GIH w/rods, BHP. RISd pkr & POH. Ran tbg & set @ 5757'. SN @ 5723'. 4. Ran rods & BHP. RD & MOPU.	Lease Name
4. Location of Well F 1973 FEET FROM THE North THE West LINE, SECTION 2 TOWNSHIP THE West LINE, SECTION 2 TOWNSHIP TOWNSHIP 15. Elevation (Show whether DF, RT, GR, etc.) 3503' GR 12. County 15. Elevation (Show whether DF, RT, GR, etc.) SUBSEQUENT REPORT FEMPORAR REMEDIAL WORK TEMPORAPILLY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated diwork) SEE RULE 1103. 18. MIRUPU. Installed BOP. 2. POH w/tbg. RU & ran sand pmp. Cleaned out from 5768-80'. Ran tbg & pkr 15% NE acid from 2772-5470'. Pull tbg to 5679'. Pmp 1000 gals 15% NE acid 3. GIH w/rods, BHP. R1sd pkr & POH. Ran tbg & set @ 5757'. SN @ 5723'. 4. Ran rods & BHP. RD & MOPU.	•
West Line, Section 2 Township 21S AANGE 37E North 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3503' GR 12. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT SUBSEQUENT REPORT CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated do work) SEE RULE 1103. 1. MIRUPU. Installed BOP. 2. POH W/tbg. RU & ran sand pmp. Cleaned out from 5768-80'. Ran tbg & pkr 15% NE acid from 2772-5470'. Pull tbg to 5679'. Pmp 1000 gals 15% NE acid Grid Side Poh. Ran tbg & set @ 5757'. SN @ 5723'. 4. Ran rods & BHP. Rlsd pkr & POH. Ran tbg & set @ 5757'. SN @ 5723'.	
West Line, Section 2 TOWNSHIP 21S AANGE 37E 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 3503' GR 3503	and Pool, or Wildcat Paddock (Gas)
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	
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3. GIH w/rods, BHP. Rlsd pkr & POH. Ran tbg & set @ 5757'. SN @ 5723'. 4. Ran rods & BHP. RD & MOPU.	. Spot 200 gals
4. Ran rods & BHP. RD & MOPU.	
5. Installed pumping unit. Returned well to production.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	

CONDITIONS OF APPROVALICATION

ORIGINAL SIGNED BY

TITLE __

NOV 24 1982

PROBLED

NOV 23 1982

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HUSSIS OFFICE

CONDITIONS OF APPROVAL, IF ANY:

SOUTH CENTRAL REGION

Form C-103

40. 07 007.	ES AECEIVED		200111		Supersedes Old		
	BUTION			TOWATION COMMISSION	C-102 and C-103		
SANTA FE		NI NI	EM WEXICO OIL CONSE	ERVATION COMMISSION	Effective 1-1-65		
FILE		+			Sa. Indicate Type of Lease		
U.S.G.S.					State XX Fee		
LAND OFF					5. State Oil & Gas Lease No.		
OPERATOR	₹				B-11613		
					mminimmk		
(DO 1	St NOT USE THIS FORM F USE "AP	UNDRY NOTICES FOR PROPOSALS TO DRILL PLICATION FOR PERMIT	AND REPORTS ON	WELLS			
1. 01L WELL	GAS X			10-11-11-11-11-11-11-11-11-11-11-11-11-1	7. Unit Agreement Name		
2. Name of O				NOV 1 1982 AUT	8. Farm or Lease Name		
South]	land Royalty	Company	المراكبة الم	المعيدات	State		
3. Address of	t Operator			OH 2: 67.3	9. Well No.		
21 Des	sta Drive, M	idland, Texas	79701 t	Le CommanditusESURVe	9		
4. Location o				ROSWELL, REV. Man.CO	10. Field and Pool, or Wildcat		
	F	1973	T FROM THE North	LINE AND 1650 FEET	North Paddock (Gas)		
UNIT LET	TTER	, FEE	T FROM THE	LINE AND			
THE	West	, SECTION 2	TOWNSHIP	RANGE 37E	NMPM.		
home	mmm	i emmo	. Elevation (Show whether	DF. RT. GR. etc.)	12. County		
			3503' GR	21, 111, 111, 111,	Lea		
ÖTTTT		7777777					
16.	Cl	heck Appropriate	Box To Indicate N	ature of Notice, Report of	or Other Data		
	NOTICE	OF INTENTION	TO:	SUBSEQ	UENT REPORT OF:		
				_			
PERFORM RE	MEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARIL	Y ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALT	ER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB			
				OTHER			
OTHER							
		(C)	l all partiagnt dat	ails and give pertinent dates, inc	cluding estimated date of starting any propose		
17. Describe work) 5	e Proposed or Compl EE RULE 1103.	leted Operations (Cie	irty state all pertinent der	atts, and give periodic deces, and	, , ,		
,							
1. M	IRUPU. Inst	all BOP.					
2. T	2. Tag bottom w/tbg. POH w/tbg & tally out.						
3. I	f fill indic	cated, RIH w/s	sand pmp and cle	an out fill to TD.	(Collect & have any		
	 If fill indicated, RIH w/sand pmp and clean out fill to TD. (Collect & have any scale analyzed). 						
5	care anaryze	, -					
A D	TH w/trta nb	r w/+ 120' +=	ailpipe to 5770'	. Swb well dwn. Sp	ot + 200 gals 15% HCl		
4. K	4. RIH w/trtg pkr w/+ 120' tailpipe to 5770'. Swb well dwn. Spot + 200 gals 15% HCl NEFE across OH. Let acid soak 1 hr.						
N.	EFE ACTOSS C	M. Het acid	DOUR I III.				
e -	,,]] C ~~+ -1-	rr A + 5560!	(tailning to + 5	660'). Acdz OH 5682	2-5780' (approx 30' net		
5. P	urr & set by	T 6 T 2200.	(ratibibe to I o	May press = 2800#. T	SIP of frac = 3000#).		
p	ay) w/1000 g	Jals 12% HCT L	VERE 6 + 2 BAW ($\max \text{ press } = 2000\pi, \text{ r}$	Bir of fide - 3000my:		
	and the Traductor for possible installation of pumps equipment						
6. S	6. Swb test. Evaluate for possible installation of pmpg equipment.						
7. R	7. RIH w/prod equip.						
8. R	DPU. Returr	n to production	on.				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
18. I hereby	certify that the inf	ormation above is true	s and complete to the beat				
	t	/ a			10.00.00		
SIGNED TITLE District Operations Engineer DATE 10-29-82							
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	Q4 0 '	, , ,	(DIL & GAS INSPEC	CTOR NOV 15 1982		

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