

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COM. ION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS May 18 10 35 AM '64 FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE	FORM C-110 (Rev. 7-60)
---	----------------------------------

Company or Operator Artec Oil & Gas Company				Lease State		Well No. 9
Unit Letter F	Section 2	Township 21-S	Range 37-E	County Lea		
Pool North Paddock Gas				Kind of Lease (State, Fed, Fee) State		
If well produces oil or condensate give location of tanks		Unit Letter	Section	Township	Range	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>						
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>		Date Con- nected	Address (give address to which approved copy of this form is to be sent)			
Southern Union Gas Company		2/26/64	Carlsbad, New Mexico			

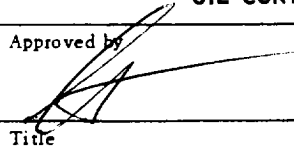
If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box) New Well <input type="checkbox"/> Change in Transporter (check one) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Other (explain below) Change in Pool designation.	
--	--

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th. day of May, 19 64.

OIL CONSERVATION COMMISSION Approved by  Title ENGINEER DISTRICT 1 Date MAY 19 1964		By original signed by: LESTER L. DUKE Title District Superintendent Company Artec Oil & Gas Company Address P. O. Box 837 Hobbs, New Mexico
--	--	--

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 7-5-62 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company (Company or Operator) State _____, Well No. 9, in SW 1/4 NW 1/4, (Lease) (Norris Paddock Oil Pool)
F. Unit Letter, Sec. 2, T. 19 21, R. 37, NMPM, Wildcat Pool

Lea County. Date Spudded 4-24-62 Date Drilling Completed 6-7-62
Elevation 3502 62 Total Depth 5780 PBD 5780

Please indicate location:
Sec. 2-218-37E Top Oil/Gas Pay 5740' Name of Prod. Form. Paddock - 28
101 RAG + 5000

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -
Perforations
Open Hole 5682-5780 Depth Casing Shoe 5682' Depth Tubing 5770'

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -
Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 730 MCF/Day; Hours flowed 18
Choke Size 3/4" Method of Testing: Orifice

Size	Feet	Sax
13 3/8	326	335
8 5/8	1425	Mud
4 1/2	5682	570

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 13,000 gals 15% LARMA acid
Casing Press. pk Tubing Press. 200 Date first new oil run to tanks GAS

Oil Transporter _____
Gas Transporter Not connected at present
Remarks: 8 5/8" csg. pulled after cementing 4 1/2" csg.
Four point test to be made before gas line connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____, 19____ Astec Oil & Gas Company (Company or Operator)

OIL CONSERVATION COMMISSION
By: _____ (Signature)
Title: Lester L. Duke Dist. Superintendent
Send Communications regarding well to:
Name: Astec Oil & Gas Company
Address: P.O. Box 847, Hobbs, New Mexico

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Aztec Oil & Gas Company			Lease State		Well No. 9
Unit Letter F	Section 2	Township 21	Range 37	County Lea	
Pool Undesignated - North Paddock oil Pool			Kind of Lease (State, Fed, Fee) State		
If well produces oil or condensate give location of tanks		Unit Letter -	Section	Township	Range
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>			Address (give address to which approved copy of this form is to be sent) <i>Mesa</i>		
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent) Carlsbad, New Mexico		
Southern Union Gas Company					

If gas is not being sold, give reasons and also explain its present disposition:

Gas line connection not available at this time.

REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Casing head gas . . <input type="checkbox"/> Condensate . . <input type="checkbox"/>	

Remarks

Well is to be connected in the near future.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this 28 day of Aug, 19 62

OIL CONSERVATION COMMISSION		By
Approved by <i>[Signature]</i>		Lester L. Duke original signed by: LESTER L. DUKE
Title <i>[Signature]</i>		District Superintendent
Date		Company Aztec Oil & Gas Company
		Address Box 847, Hobbs, New Mexico

HOBBS, N.M. O.C.C.

OIL CONSERVATION COMMISSION

FEB 26 1964

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE February 26, 1964

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Aztec Oil & Gas Company, State,
Operator Lease
9-E, 2-21S-37E, Blinebry, Southern Union Gas Co.,
Well Unit S. T. R. Pool Name of Purchaser
was made on February 26, 1964.

Southern Union Gas Company
Purchaser

H. R. Malher
Representative

Transmission Manager
Title

cc: To operator - Aztec Oil & Gas Co., Box 847, Hobbs, New Mexico
Oil Conservation Commission - Santa Fe
Mr. A. G. Prasil
Mr. J. R. Bynum
File