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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

FIELD OFFICE 000

Name of Company <b>Aztec Oil &amp; Gas Company</b>				Address <b>Box 847, Hobbs, New Mexico</b>			
Lease <b>State</b>	Well No. <b>9</b>	Unit Letter <b>F</b>	Section <b>2</b>	Township <b>21</b>	Range <b>37</b>		
Date Work Performed <b>6-8-62</b>	Pool <b>Undesignated</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

A 7-7/8" hole was drilled to 5780'. 4 1/2", 9.5" & 11.6", J-55 & N-80 casing was cemented at 5682' with 200 sacks 1-1 Pozmix with 2% gel and 370 sacks 1-1 Pozmix with 10% gel. Plug down at 12:30 A.M., 6-8-62. Top cement by Temperature Survey 2560' cement set 48 hours, pressure tested to 3,000 psi for 30 minutes. Tested O.K.

Witnessed by <b>Dwight Tipton</b>	Position <b>Field Foreman</b>	Company <b>Aztec Oil &amp; Gas Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

original signed by:  
**LESTER L. DUKE**

Position

**District Superintendent**

Company

**Aztec Oil & Gas Company**

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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified in to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico

May 25, 1962

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Aztec Oil & Gas Company

State Lease Well No. 9 in F (Unit)  
(Company or Operator)  
SE 1/4 NW 1/4 of Sec 2, T. 21, R. 37, NMPM, Wildcat Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The above captioned well has been drilled to 4400' in the San Andres where the only fluid (water) has been encountered. No commercial shows of gas or oil has occurred. It is planned to deepen the well to 5750' to test the lower Paddock as follows:

1. Move off cable tool.
2. Move on Rotary and drill with mud laden fluid to 5750'.
3. Core from 5680-5730', if well appears commercial, run 4 1/2" J, 11.6 & 9.5# casing to total depth. Cement w/250 sacks of 1-1 Pozmix.
4. If well is not commercial, then a proposed abandon form will be submitted.

Approved....., 19.....  
Except as follows:

Aztec Oil & Gas Company  
Company or Operator  
By [Signature]

Position District Superintendent  
Send Communications regarding well to:

Approved.....  
OIL CONSERVATION COMMISSION

Name Aztec Oil & Gas Company

Address Box 847, Hobbs, New Mexico

By [Signature]

Title .....

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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per 1962 MAY 10 AM 10:15 1962 MAY 14 AM 6:32)

Name of Company <b>Artec Oil &amp; Gas Company</b>		Address <b>Box 847, Hobbs, New Mexico</b>				
Lease <b>State</b>	Well No. <b>9</b>	Unit Letter <b>F</b>	Section <b>2</b>	Township <b>21</b>	Range <b>37</b>	
Date Work Performed <b>4-26-62</b>	Pool <b>Wildcat</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    
 ☐ Casing Test and Cement Job    
 ☐ Other (Explain):  
☐ Plugging    
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

A 17½" hole was drilled to 327'. 13-3/8", 48#, New J Casing was cemented at 326' using 335 sacks 1-1 Posmix with 2% gel added. Waited on cement 18 hrs. and casing was pressure tested to 800 psi for 30 minutes prior to drilling. Casing pressure tested ok. Cement circulated.

Witnessed by <b>Lester L. Duke</b>	Position <b>Dist. Superintendent</b>	Company <b>Aztec Oil &amp; Gas Company</b>
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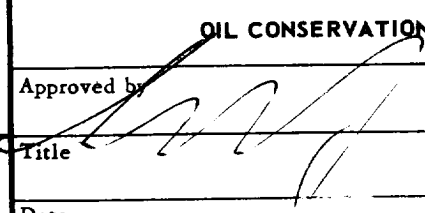
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>original signed by: LESTER L. DUKE</b>		
Title	Position <b>Lester L. Duke District Superintendent</b>		
Date	Company <b>Aztec Oil &amp; Gas Company</b>		