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Company or Operator								WELL 4101
Gulf Oil Corpo	ration					Harry Leonar	d NCT-F	<u> </u>
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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

September By

Title

Area Production Manager Company

Box 2167, Hobbs, Hew Mexico

Gulf Oil Corporation

Executed this the 29th day of __

OIL CONSERVATION COMMISSION

Approved by

Title

Date

NUMBER OF COP S RECEIVED (STRIBUTION SANTA FE FILE U.S.G.S. L'ALD OFFICE TRANSPORTER GAS FIGRATION OFFICE

HEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexi

(Form C-104: Pavised 7/1/57

REQUEST FOR (OIL) - (GAGO ALLOWAPLE

Recomplete

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar able will be assigned effective 7:00 A.M. on date of completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) PERATOR Address Box 2167, Hobbs, New Merrice Name of Company Section Township tailf 011 verporation Unit Letter/ Well No. 37-E Lease Herry Leonard (MCT-F) County Pool Date Work Performed Wente Abo THIS IS A REPORT OF: (Check appropriate block) Aug 10-Sept 14. Other (Explain): Casing Test and Cement Job Beginning Drilling Operations Flug back and recomplete in Wants Abo Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. PBD Wants Abo. Ran CI BP & set at 7585'. Dumped 2 am coment on top of BP. PBTD 7585'. Tested 5-1/2" casing & BF W/17005. No drop. Perf 5-1/2" csg W/2 creck jet per ft & 2 reg jets per ft 6916-18', 6986-90', 7072-74', 7098-7100', 7134-16', 7136-38', 7150-52', 7208-10' & 7236-38'. Rem FB pecker & tested the W/6000#. Spotted acid down 2-3/8" the over 5-1/2" cas perfs 7236-38'. Reised pkr & set at 7226'. Paped 2 bbls ecid into formation. Com 7236-38' & 7208-10'. Raised pkr & set at 7178'. Paped 13 bbls seid into formation. IR .6 bpm at 6000#. CP 1050 applied, increased to 5000#. Rgv out acid & displaced 200 BO with 200 BSW. Spotted acid down 2-3/8" the ever casing perfs 7236-38', 7208-10', 7150-52', 7136-38', 7111-16', 7098-7100' & 7072-7h'. Raised packer & set at 7048'. Pumped 3 bbls soid into formation, come thru perfs 6988-90'. Raised packer & set at 6880'. Pumped 7000 gals 15% iron stabilised acid into formation, IR 3.5 bpm at 5300 - 6300%. Min \$800%. Flushed W27 BSW Company Position Culf Oil Corporation Production Forent Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY O. R. Keep ORIGINAL WELL DATA Completion Date Producing Interval PBTD 5-11-52 7595 -7740' DF Elev. Oil String Depth 7778 Oil String Diameter 3487 7773' Tubing Depth 5-1/2" Tubing Diameter Perforated Interval(s) Producing Formation(s) 75951 - 77401 Here Open Hole Interval RESULTS OF WORKOVER Gas Well Potential GOR Water Production MCFPD Gas Production Cubic feet/Bbl Oil Production Date of MCFPD BPD Test Test Standing - Temporarily Abendoned Before Workover 11,042 265.0 Trece I hereby certify that the information given above is true and complete After 2h 9-11-61 Workover to the best of my knowledge. OIL CONSERVATION COMMISSION Name ussell Approved by Area Freduction Manager Title Company Gulf Oil Corporation

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							Corporation
						shown on the plotted from i surveys made supervision,	fy that the well location plat in SECTION B was field notes of actual by me or under my and that the same is true the best of my knowledge
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1 1						Certificate N	

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.