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Township 21-5 RANGE 37-5 INPIME 15. Elevation (Show whether DF, RT, CR, etc.) 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK CHANGE PLANS COMMERCE DELICING OPINS. CASHING TEST AND CHANNEL OF COMMERCE OF PLUC AND ARADOGNACH TOWN SEE FILLE 1 103. 8013' TD, 7985' PB. Plans have been made to abandon the Wants Abo and complete in the Drinkard pool as follows: Set CI BP at approximately 6860' and dump 2 sacks of coment on top of BP. Perforate the Brinkard sone in 5-1/2" casting with 1, 1/2" JHFF at approximately 6706-08', 6724-26', 6740-12',6756-58' and 6776-78'. Breat new perforations with 5000 gallens of 15% NE seid. Plush with 100 barrels of water. Place well on production.		State of the state	10. Field and Pool, or Wildcat
15. Elevation (Shown whether DF, RT, Ge, etc.) 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK TEMPORALITY ARABODO OTHER Abandon Wants Abo & complete in Drinkers 17. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose mark) see RULE 1102. 8013' TD, 7985' PB. Flans have been made to abandon the Wants Abo and complete in the Drinkard poel as fellows: Set CI BP at approximately 6860' and dump 2 sacks of coment on top of BP. Perforate the Drinkard sone in 5-1/2" acid my with 1, 1/2" JHFF at approximately 6706-08', 6724-26', 6740-12',6755-55' and 6776-78'. Peach new perforations with 5000 gallens of 15% NE seid. Flush with 100 barrels of water. Place well on production.	T I FITTER	FEET FROM THE NOTH LINE AND FEET FR	OM Wants Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3.62 CI. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL NORK TEMPORARIE ABANDON PLUE AND ABANDON OTHER Abandon Mants Abo & complete in Drinkers OTHER Abandon Mants Abo & completed operations (Clearly state all pentions details, and give pertinent dates, including estimated date of starting any propose work) see RULE 1103. 8013' TD, 7985' PB. Flans have been made to abandon the Wants Abo and complete in the Drinkerd poel as fellows: Set CI BF at approximately 6860' and dump 2 sacks of common to poef BP. Perforate the Drinkerd some in 5-1/2" casing with 1, 1/2" JHFF at approximately 6706-08', 6721-26', 6710-12', 6755-58' and 6776-78'. Treat new perforations with 5000 gallens of 15% NE seid. Flush with 10 barrels of water. Place well on production.	ONLI CELLER		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORATILE ABANDON TEMPORATILE ABANDON TEMPORATILE ABANDON THE Abandon Wants Abo & complete in Drinker OTHER Abandon Wants Abo & complete in Drinker 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose north see Rule 1193. 8013' TD, 7985' PB. Flans have been made to abandon the Wants Abo and complete in the Drinkerd pool as follows: Set CI BP at approximately 6860' and dwap 2 sacks of coment on top of BP. Perforete the Drinkerd sone in 5-1/2" ossing with 1, 1/2" JHPF at approximately 6706-08', 6721-26', 6740-12',6756-58' and 6776-78'. Treat new perforations with 5000 gallens of 15% NE setid. Flush with 10 barrels of water. Place well on production.	THE East	LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E NMI	эм. (
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: **REMEDIAL WORK** PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDONMENT			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON TEMPORARILY ABANDON THER Abandon THER Abandon Wants Abo & complete in Drinkard 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. 8013' TD, 7985' PB. Plans have been made to abandon the Wants Abo and complete in the Drinkard pool as fellows: Set CI BP at approximately 6860' and dump 2 seeks of comment on top of BP. Perforate the Drinkard some in 5-1/2" casing with 1, 1/2" JIPF at approximately 6705-08', 6721-25', 6740-12',6755-55' and 6776-78'. Treat new perforations with 5000 gallens of 15% NE seid. Flush with 10 barrels of water. Place well on production.			12. County
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORALLY ABANDON OTHER Abandon Wants Abo & complete in Drinksre OTHER OTHER Abandon Wants Abo & complete in Drinksre OTHER OTHER OTHER To proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose morely see roll in the Drinksre pool as fellows: Set CI BP at approximately 6860' and dump 2 seeks of comment on por BP. Perforse to the Drinksre some in 5-1/2" casing with 4, 1/2" JHPF at approximately 6706-08', 6724-26', 6740-42',6756-58' and 6776-78'. Treat new perforations with 5000 gallens of 15% NE seid. Flush with 40 barrels of water. Place well on production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL DIVISION DETAILS OF ORGANDO.			I.ea
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. 8013' TD, 7985' PB. Plans have been made to abandon the Wants Abo and complete in the Drinkard pool as fellows: Set CI BP at approximately 6860' and dump 2 sacks of coment on top of BP. Perforate the Drinkard sone in 5-1/2" ossing with 4, 1/2" JHPF at approximately 6706-08', 6724-26', 6740-42', 6756-58' and 6776-78'. Treat new perforations with 5000 gallens of 15% NE seid. Flush with 40 barrels of water. Place well on production.	TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	
8013' TD, 7985' PB. Plans have been made to abandon the Wants Abo and complete in the Drinkard pool as fellows: Set CI BP at approximately 6860' and dump 2 sacks of cement on top of BP. Perforate the Drinkard sone in 5-1/2" casing with 1, 1/2" JHPF at approximately 6706-08', 6720-26', 6740-42', 6756-58' and 6776-78'. Treat new perforations with 5000 gallens of 15% NE seid. Flush with 10 barrels of water. Place well on production. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief. ORIGINAL SCHALD BY		ints Abe & complete in Drinkard	
ORIGINAL GICIALD BY	8013' TD, 7985' Plans have fellows: Set Perforate the I 6724-26', 6740-	PB. been made to abandon the Wants Abo and complete in CI BP at approximately 6860' and dump 2 sacks of cem Prinkard sone in 5-1/2" casing with 4, 1/2" JHPF at a 42',6756-58' and 6776-78'. Treat new perforations w	ent on top of BP. pproximately 6706-08; ith 5000 gallens of 15%
SIGNED TITLE AFEC PRODUCTION PARILET SURE SURE SURE SURE SURE SURE SURE SURE	ORIGIN	AL GRAD BY	DATE June 24. 1969

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CONDITIONS OF APPROVAL, IF ANY: