	N.			• • • • •		- 1 N	(Revised 7/1/ (Form C-1
			*	NEW MEXIC	CO OIL CONS	ERVATION C	COMMISSION
					Santa Fe,	New Mexico	
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					WELL 1	RECORD	96 Q
	AREA 640 AC	RRECTLY	later than two of the Commi	enty days after ission. Submit in	completion of we QUINTUPLIC	II. Follow instruct ATE.	ch. Form C-101 Was sent i
Ga	1f 0il C	(Company or Opera	tor)		E	arry Leonar (Lease)	d ^u A ⁿ
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evation ab	ove sea level a	at Top of Tubing	Head	34821	The in	formation given i	s to be kept confidential un
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						750-76521	7638-7615! Prod.
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ноье 7 1/4 ¹¹ 1 ¹⁹ 7/8 ¹¹	CASING 12 3/4 11 8 5/811 5 1/211	8012	1100 925 RECORD OF PL Process used, No.	HOMCO HOWCO RODUCTION A of Qts. or Gal	s. used, interval	treated or shot.)	d Out

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in heu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on tile with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in same notice.

This certificate when properly executed and approved by the. Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 2, 1952 (Date)

Company or OperatorGu	lf Oil Corporation	
Name.	Borland	

Address Box 2167 - Hobbs, New Mexico

Position or Title...Asst. Area. Prod. Supt.



T. Miss _____

OIL CONSERVATION COMMISSION Santa Fe, New Mexico

RECENTED C- 104 JULI 2 4 1952

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before the before the best of all allowable will be assigned to any completed oil or was well. Form C 110 (a stational of the before the best of the b will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compli-ance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

June 23, 1952 Hebbs, New Mexico Place

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Company or Operation	Harry Loonard #A# Well tor Lease	No. 14 in SE 1/4 SE 1/4
		Pool Les County
Please indicate location:	Elevation 34821 Spudde	d <u>5-14-52</u> Completed <u>6-20-52</u>
Iong Section	Total Denth 80131	P.B. 79851
	-	
	Top 011/Gas Pay 7015	_ Top Water Pay mpFlow
		6 Urs. 0 Mins.
		e, prover. meter run): GUAGE
		25/64#
		@ 7943.61 • Feet
	Pressures: Tubing 700#	Casing Packer - 0#
		Gravity 47.2
		Perforations:
Unit letter:	7955-79251 7800-77701	7750-76521 7638-76151
	Acid Record:	Show of 011.Gas and water
Casing & Cementing Record	d Gals to	S/
Size Feet Sax_	Gals to	S/
Size rece sur	Gals to	S/
12-3/4" 270.38' 300	Shooting Record.	S/
	Qts to	S/S/
8-5/8* 3036* 1100		
	Qtsto	s/
51 8000.341 925	Natural Production Test:	Pumping 828 Flowing
		Pumping Flowing
Please indicate b <mark>elow Fo</mark>	rmation Tops(in conformance wi	th geographical section of state)
Southeas	tern New Mexico	Northwestern New Mexico
,	T. Devonian	T. Ojo Alamo T. Kirtland-Fruitland
T. Salt		
B. Salt T. Yates 2770	T. Montoya T. Simpson	
	T. McKee 7615	
1. 7 Rivers T. Queen		
f. Grayburg 5350		
T. San Andres		
T. Glorieta		T. Dakota
T. Drinkard		T. Morrison
T. Tubbs 63001	T	T. Penn
T. Abo		T
T. Penn		T•
T. Miss	T	T•

Date first oil run to tanks or gas to pipe line: June 20, 1952	,
Pipe line taking oil or gas: <u>Shell Pipe Line Corporation</u>	
Remarks: Request that this well be placed in the Proration Schedule	on
a production basis effective June 20, 1952.	
This drilling unit contains 40 acres	

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Gulf Cil Corporation Company or Operator

70 1 -By: n 02

Position Ass Area Prod. Supt.

Send communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

APPROVED June 25, 1952 OIL CONSERVATION COMMISSION By: May yundrales CONSERVATION OIL Title:

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MUDICAT	NEW MEXICO OIL CONSERVATION COMMISSION	RECE
	MISCELLANEOUS REPORTS ON WELL	LS

Submit this report in triplicate to the Oil Conservation Commission District Office with more averages after the work speci Submit this report in triplicate to the Oil Conservation Commission District Onice, results of **extraing** well, is completed. It should be signed and filed as a report on beginning drilling operations, even though the provide well, and other important operations, even though the provide well, and other important operations of the Commission District of District of the Commission District of Di ys after the work speci st. witnessed b an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	53	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 19, 19	152 Hobbs,	New	Mexico
Date		Pla	ce

Following is a report on the work done and the results obtained under the heading noted above at the.....

Gulf Oil Corpor	ation Harry	Leonard HAH		in the
SE SE	manany or Onerstor	Lease	, R. 37-B	, N. M. P. M.,
Hare		Lea		County.
The dates of this work w	vere as follows: June 1	8, 1952		

Notice of intention to do the work was (submitted on Form C-102 on June 17, 1952, 19......,

and approval of the proposed plan was approval obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After waiting over 30 hours tested $5\frac{1}{2}$ " casing w/1000# pressure for 30 minutes. There was no drep in pressure. Drilled cement plug from 7942' to 7985'. Job completed 3:00 AM June 18, 1952.

After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to complete the well.

Witnessed by R. S. Runyon G	Company	Drilling Foreman Title
APPROVED: OIL CONSERVATION COMMISSION I LOG HULL VOLUN Oil & Gas Inspector IUN 2 3 1952 19	is true and correct. Name Position Area Pro Benresenting Gulf Oil	Corporation mpany or Operator

Land MEXICO OIL CONSERVATION C. Air

MISCELLANEOUS REPORTS ON //WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within the provide state of the work specified is completed. It should be signed and filed as a report on beginning drilling operations, resultions hooling well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

	June 19, 1952 Hobbs, New Me	xi 😄
	REPORT OF CASING PERFORATIONS	XX
REPORT ON RESULT OF PLUGGING OF WELL		1
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	-
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	-
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Co	rperation		Harry	Leonard		Well No.	14	in the
	Company or Operato				Lease			
SE SE		of Sec		, T	21-9	, R	37-E	, N. M. P. M.,
Hare		Pool		Lea				County.
	ork were as follows:							
Notice of intention	to do the work	(was not)) sub mitt e	d on Form	C-102 on.			
and approval of the	proposed plan mark (was not)	obtained.	(Cross out i	ncorrect	words.)		

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On June 18, 1952 perforated $5\frac{1}{2}$ casing w/4, $\frac{1}{2}$ jet holes per foot by Perforating Guns Co. from 7955' to 7925' and 7800' to 7770' and 7750' to 7652' and 7638' to 7615'.

Witnessed by	til Corporation Drilling Forena Company Title	ß
APPROVED: OIL CONSERVATION COMMISSION MD1 MUMMUM Oil & Gas Inspector Name	I hereby swear or affirm that the information giv is true and correct. Name Area Prod. Supt.	en above
JUN 2 3 1952	Representing Gulf Oil Corporation Company or Operator AddressBox2167, Hobbs, New Mexico	

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NEW MEXICO OIL CONSERVATION COM

Form C-102

SION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before this work specified is to begin. A copy will be returned to the sender on which will be given the approval, with abnumbilitations considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Fules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
	Hobbs, New Mexico June 17, 1952 Place Date
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico Gentlemen:	
Santa Fe, New Mexico Gentlemen:	Place Date
Santa Fe, New Mexico Gentlemen: Following is a notice of intention to do certain wor Gulf Oil Corporation Harry Le Company or Operator Lei	Place Date ork as described below at the
Santa Fe, New Mexico Gentlemen: Following is a notice of intention to do certain wor Gulf Oil Corporation Harry Le Company or Operator Lei	Place Date ork as described below at the

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On May 16, 1952 ran 245 joints 8000.34' of $5\frac{1}{2}$ " OD 8 Rnd. Thd. $15\frac{1}{2}$ & 20# N-80 & J-55 SS casing w/7 Weatherford centralisers & 27 scratchers from 8008 to 7550'. Cemented w/925 sacks 4% gel Trinity Inferno cement. Plug at 7924'. Maximum pressure 2000#. Casing in hole from bottom up, 44 joints, 1422.99' 20# N-80, 200 joints 6522.04' of $15\frac{1}{2}$ # J-55, and 1 joint 21.05' 20# on top. Gulf temperature survey in 7 hours showed top of cement behind $5\frac{1}{2}$ " casing 3075' from retary bushing. Job completed 5:30 PM 6-16-52.

Propose to drill plug and test casing shut-off 5:30 PM 6-18-52

Approved	Gulf Oil Carporation
	By Chan 2015
_	Position Area Prod. Supt. Send communications regarding well to
OIL CONSERVATION COMMISSION,	NameGulf Oil Corporation
100 machinalign	Address Bex 2167, Hobbs, New Mexice
(J) Af	

	UPLICATE MEXICO OIL CONSERVATION	- M.b	SION DECENTER	
L	MISCELLANEOUS REPORTS	ON W	VELLS	•

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shoeting, well, would of the complete of the signed and filed as a report on beginning drilling operations, even though the work specified of casing shut off, result of plugging of well, and other important operations, even though the work specified by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission S-OFFICE

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	State of the second	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	8-5/8	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Nay 23, 1952 Hobbs, New Mexico

Form C-183

Following is a report on the work done and the results obtained under the heading noted above at the.....

Gulf Oil Corporation				in the
Company o	or Operator	Lease		
SE SE		т. 21-5	в. 37-Е	
		•	,	,
Hare	Pool	Lea		County
	· · · ·			oounty .
The dates of this work were as :	follows: May 22.	1952		
The dates of this work were as				***************************************

Notice of intention to do the work was (marcant) submitted on Form C-102 on May 21, 1952, 19.

and approval of the proposed plan was (**169933**) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After waiting over 48 hours tested 8-5/8" casing w/1000# pressure for 30 minutes. There was no drop in pressure. Drilled cement plug from 3016' to 3049', tested cement below casin; shoe w/1000# pressure for 30 minutes. There was no drop in pressure. Job completed 2:45 AM May 22, 1952.

After approval of Mr. Yarbrough, State Oil and Gas Inspector preparations were made to drill ahead.

Witnessed by R. S. Runyon Name	Gulf Oil Corport	ation Drilling Foreman Company Title
APPROVED: OIL CONSERVATION COMMISSION	is true a	by swear or affirm that the information given above and correct
I a Gas Inspector	me	Area Prod. Supt.
MAY 2 8 sate	itle Represe	enting Gulf Oil Corporation Company or Operator
Date	, 19 Address	Box 2167, Hobbs, New Nexico

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with and indifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO T SHUT-OFF	TEST CASING	NOTICE OF INTENTION TO CHEMICALLY TREAT V	
NOTICE OF INTENTION TO C		NOTICE OF INTENTION TO OTHERWISE ALTER C	
NOTICE OF INTENTION TO H	REPAIR WELL	NOTICE OF INTENTION T	O PLUG WELL
NOTICE OF INTENTION TO I	DEEPEN WELL	-	
OIL CONSERVATION COMMIS Santa Fe, New Mexico		Place	Date
Gentlemen:			
Following is a notice of intention	on to do certain work as des	cribed below at the	
Company or Operator	Harry Leonard M	nWell	No. 14 in SE SE
of Sec2	в, R. 37 В ,	N. M. P. M., Hare	Field.
Lea.	County.		
FU	ULL DETAILS OF PRO	POSED PLAN OF WORK	

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On May 20, 1952, ran 96 joints 3036' of 8-5/8" 8 Rnd. Thd. 28# R-2 H-40, ST&C National casing w/Baker float and guide shoe and 3 B&W latch on type centralizers from 3044-2934'. Set and cemented at 3049' w/ll00 sacks 2% gel regular Longhorn cement. Maximum pressure 1000#. Plug at 3016' Job completed 2:15 AM on May 20, 1952. Temperature survey shows top of cement behind 8-5/8" casing at 1375'.

Propose to drill plug and test easing shut off 2:15 AM , 5-22-52.

Approved	Gulf Oil Corporation
except at follows:	By Company or Operator
	Position Area Prod. Supt. Send communications regarding well to
OIL CONSERVATION COMMISSION	NameGulf Oil Corporation
By Yldy ykukhoicyk	Address Box 2167, Hobbs, New Mexico
Title	

1 1 1 1 1 7 1	MEXICO OIL CONSERVA		ISSION
LICAT			REC
المراجع المحالية الم	ALCONT ANTIONA DUDO		
	MISCELLANEOUS REPO	DRTS ON	WELLS

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Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results fils positions well results of test of casing shut off, result of plugging of well, and other important operations, even though the work was winessed by agent of the Commission. See additional instructions in the Rules and Regulations of the Commission BBS OFFICE

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	±	

May 19....1952 Hobbs, New Mexico

Following is a report on the work done and the results obtained under the heading noted above at the.....

Gulf Oil Corporati	y or Operator	Dard NAN Lease	Well No	-14in the
	of Sec	2, T		С, N. M. P. M.,
Hare	Pool			County.
The dates of this work were a	s follows:	May 16, 195	52	
Nation of internation to do the .			10 - 1/ 1000	10

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After waiting over 36 hours tested 12-3/4" casing w/1000# pressure for 30 minutes. There was no drop in Pressure. Drilled cement plug from 276' to 287', tested cement below casing shoe w/300# pressure for 30 minutes. There was no drop in pressure. Job completed 6:45 AM May 16, 1952.

After approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Witnessed by R. S. Runyon Gulf Gil.	Corporation Drilling Poreman Title
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that the information given above is true and correct. Name Shan Janto
Name	
Title	Position Area Prod. Supt.
19	Representing Gulf Oil Comparention
Date	AddressBox 2167, Hobbs, New Mexico

MEXICO OIL CONSERVATION COMMISS	ION
SANTA FE, NEW MEXICO	ار با با می می از این این از این از این از این از این از این این از این از این
MISCELLANEOUS NOTICES	

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission. Sec. 2. 1. 1. 1.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	12-3/4	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	_	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	-	

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Gulf Oil Corporation Harry Leonard "A" Company or Operator Lease	Well No
of Sec	P. M.,Field.
LeaCounty.	

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On May 14, 1952 ran 6 joints, 270.38' of 12-3/4" OD 8V Thd. 50# second hand R-3 ST&C casing. Set and cemented at 287.23', w/300 sacks San Antonio regular cement. Plug at 276'. Cement circulated OK. Maximum pressure 300#. Job complete at 6:45 PM May 14, 1952.

Propose to drill plug and test easing shut off 6:45 PM 5-16-52.

Approved		· · · ·	19
except at follows:			
			I
			I
OIL CONS	ERVATION COM	ATSSTON	r
25	1:	/ ·	1
By ALL If	1. 4/04 ALU	h n	<i>I</i>
		n ann r	
Title			

Corporation Rv

Form C-102

Send communications regarding well to Position ...

Name	Gulf Oil Corpor	ation
------	-----------------	-------

Address Box 2167, Hobbs, New Mexico