Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST F	OR A	ALLOW	ABLE AND	AUTHOR	OITASIF	N			
Operator		TO TR	ANS	PORTC	IL AND NA	ATURAL C	SAS				
Shell Western, E. & P	P. Inc.							Well API No. 30-025-06351			
P. O. Box 576, Houst	on, TX	77001									
Reason(s) for Filing (Check proper bax) New Well				······································	Ø O	her (Please ex	plain)				
Recompletion	Öil	Change i	n Transp Dry C		l di E	=ftecti	ve da	te 8-1	-90		
Change in Operator X	Casinghea	rd Gas		cusate	Change	e lexae mo	ane fro	m Harry .	Leonard	NCT-F	
If change of operator give name and address of previous operator Che	evron Ü	.S.A.	Inc.	P:0: 1	3óx 1150,	Midland	, TX	79702			
IL DESCRIPTION OF WELL	AND LE	ASE						•			
ase Name Well No. Pool Name, Includi					ding Formation	···		id of Lease			
Location		7	B.	linebry	oil and	Gas	Sta	te, Federakon F	HE		
Unit Letter	_:_4302	 8	Feet F	rom The S	South Lin	and 221	7.	Feet From The	_		
Section 2 Townshi	215	 3		275	:		Lea	reet From The	_East	Line	
	P		Range		. N	МРМ,	———			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden	IL AN	D NATI	JRAL GAS						
Shell Pipeline	XX	or Conden	1521.6		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, TX 79701						
Name of Authorized Transporter of Casing	head Gas	القا	or Dry	Gas _	Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Co./ Texaco Prod. Co. If well produces oil or liquids, Unit Sec. Twp.				BOX 190	19, Eunic	ce N.M.	88231/Bc	88231/Box 3000, Tulsa			
give location of tanks.	0	2	218	37E	. Is gas actually	-	Who	en ?	0.K.	74102	
If this production is commingled with that in IV. COMPLETION DATA	rom any othe	er lease or	pool, giv	ve comming	ling order numi	ber:					
		Oil Well		Gas Well	New Well	Workover	Deepen	Diva Bank	Same Beats	Dian.	
Designate Type of Completion Date Spudded		<u> </u>	i_		<u>i</u>	1	Dapes	I ring back	Same Res'v	Diff Res'v	
Date Shroner	Date Comp	l. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth					
Perforations					<u> </u>		·····	Down Conta	Depth Casing Shoe		
		,						Depth Cana	ig Snoe		
HOLE SIZE	T	UBING,	CASII	NG AND	CEMENTIN			······································			
noce size	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
		······································					··	_			
			·		ļ						
V. TEST DATA AND REQUES	r for a	LLOWA	BLE		<u> </u>						
OIL WELL (Test must be after re- Date First New Oil Run To Tank	covery of low	il volume o	f load o	il and must	be equal to or	exceed top allo	mable for th	is depth or be f	or full 24 hou	rs.)	
See Live Lon Oli Volt 10 1708	Date of Test				Producing Me	thod (Flow, pu	mp, gas lift,	etc.)			
Length of Test	Tubing Press	erite			Casing Pressur	те		Choke Size	<u> </u>		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
CACTURA					<u> </u>			<u></u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Te	eat			Bbis. Condens	NAME .		10			
					Bois. Colocis	·		Gravity of C	onden sate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	TE OF	COMPI	JAN	CE				_!			
hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved APR 0 1 1991						
~ 1.1					Date /	Approved			- 106	<u> </u>	
Signature Signature	1				Ву	Q8GA	árkt þæ	AT IN SECTION	(SHYTAN		
J. H. Sinitherman Regulatory Supervisor Printed Name					By ORIGINAL DESCRIPTION DESCRIPTION						
3/(3/7)		7 <u>173 - 8</u> 7 Telepi	iiue 7 <u>0-</u> 31	210	Title_	·		<u> </u>			
Date		Telepi	hone No),							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter or other such changes

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

1000 100 2,-21 1-4, 1-		Ali Distano	es must de i	nom me outer	boundaries of the section				
Operator				Lease			Well No.		
SHELL WESTERN E&P INC.				HARR	Y F. LEONARD_"F	11	7		
Unit Letter Section		Township		Range		County			
J	2	215		37E_	NM	PM	LEA		
Actual Footage Location of W	/cll:			<u> </u>	1914				
4302.8 feet from		UTH	line and	23	17 feet fr	om the EAST	line		
Ground level Elev.	Producing F		TIPO STATE	Pool			Dedicated Acreage:		
	_	INEBRY		RI	INEBRY OIL & GA	IS	40 Acres		
3496¹	DL.	The subject well by	colored pen		arks on the plat below.	15	70 1403		
2. If more than one unitization, force Yes If answer is "no" lithis form if necession.	e lease is dedica	ent ownership is dec No If answered tract descriptions	ine each and dicated to the r is "yes" typ s which have	well, have the in e of consolidation actually been co	ership thereof (both as to we	nsolidated by com	nunitization,		
or until a non-stand	iard unit, elimin	rating such interest,	has been app	roved by the Di	vision.	-100, 101000 poul	B) 01 02131		
			•	UNIT J	UNIT	I hereby contained here	OR CERTIFICATION certify that the information in true and complete to ledge and belief.		
						Position REGULATO	RY_SUPY. STERN E&P INC.		
						3-26-91 SURVE	OR CERTIFICATION		
			——4302 <i>B</i> ′			on this plat v actual surveys supervison, ar	fy that the well location shows plotted from field noises made by me or under and that the same is true e best of my knowledge		
	 					Signature & S. Professional S Certificate No	urveyor		
0 330 660 990	1370 1650	1980 2310 264	, ,	00 1500	1000 500	Certificate No			

RES WEG

MAR 2 0 1991

HORSE