G. OF COPIES MECESVED		Superseder Old
DISTRIBUTION		C-102 and C-103
NTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
LE		Sa. Indicate Type of Lease
s.G.S.		State X Fee
ND OFFICE		5. State Oil 6 Gas Leaso No.
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GO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DIELE ON TO THEPTH ON PLUG BACK TO A DIFFERENT RESCHOOLS. REALING TOR PERMIT OF LEGIN CHOIL FOR MUCH PROPOSALS.	
(A) (		7, Unit Agreement Nume
WELL X	OTHER.	8. Farm of Lease liame
Name of Operator	•	Harry Leonard (NCT-F)
Gulf Oil Corporat	ion	9, Well No.
Address of Operator	T 35 - 6601.0	1 7
Box 670, Hobbs, N	I.M. 88240	10. Field and Pool, or Wildcat
Location of Well	1203 south 2317 ,	Tubb Oil
UNIT LETTER	4303 FEET FROM THE BOUTH LINE AND 2317 F	TEET FROM THE THE TEET
THEeast LINE, SE	ECTION 2 TOWNSHIP 21S RANGE 37E	-MDW.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3496 GL	Lea ()
Chec	ck Appropriate Box To Indicate Nature of Notice, Report SUBSI	EQUENT REPORT OF:
	<b></b> 1	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	PLUG AND ADANDONMENT
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	OTHER Acidized	
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	ed Operations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
7. Describe Proposed or Complete work) SEE RULE 1103.	ed Operations (Clearly state att perioden control	*
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6609 PB.		
n 1850110	ons 15% NE acid down casing over Tubb perforati	ions 6387† to 6564†.
· manahad with 50	barrels of oil. Returned well to production.	
Flushed With 30	partors of the same	
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	mation above is true and complete to the best of my knowledge and belief.	•
18. I hereby certify that the intora	Λ	· 'aa m/
OF T - R.	Area Engineer	DATE 4-22-76
SIGNED D.T. DULL	CUIT STITLE	
	On the case	8 00 0 0 19 14 1
	Tory Sc. 34	DATE 100 26 1011
	Diet 1, Say	

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

APR 23 1976

CIL CONSERVATION COMM.
HOBBS, N. M.

SANTA FE NEW MEXICO ONE CONSERVATION COMMISSION  SANTA FE SIDE NEW MEXICO ONE CONSERVATION COMMISSION  SANTA FE SIDE NEW MEXICO ONE CONSERVATION COMMISSION  SUPERATOR  Superand of Lease State N Fee	NO. OF COPILS HICKIVED	,—	Form C-103
Chief   Continue   C	DISTRIBUTION		Supersedes Old
So. Interior Type of Lordon  Chicator  Chicato	SANTA FE	NEW MEXICO OLL CONSERVATION COMMISSION	
AND OPENER OTHER OF THE CONTROL OF T	FILE	<b>11.</b>	Entocited Telefic
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Orly, General Person Title Area Engineer Date October 14, 1975	8. I hereby certify that the information abo	ove is true and complete to the best of my knowledge and helief	
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Orly, Signed by  PPROVED BY John Bunyan Title DATE	AT An Vin	Awan Pandanan	A-4-1
PPROVED BY JC' A TONYSH TITLE DATE	IGNED WIV. RULLIN	TITLE Area Engineer	October 14, 1975
PPROVED BY JO'N TONYEN TITLE DATE			
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	PPROVED BY	•	DATE.
	ONDITIONS OF ADDROVAL LE AND		

1.	SA TAFE  FI E  G.S.  L ID OFFICE  TRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator	AUTHORIZATION TO T	L CONSERVATION COMM ST FOR ALLOWABLE AND RANSPORT OIL AND I		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-85
	Gulf Oil Corporati	on			
	Address				
	Rox 670. Hohba. Ne Reason(s) for filing (Check proper b	w Mexico 88240	Other (Please	explain)	
	New Well  Recompletion	Change in Transporter of:	i	n transporte	ra.effective
- 1	Change in Ownership	Oil Dry Casinghead Gas Conc	Gas December	1, 1974.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
I:	if change of ownership give name and address of previous owner				
II. <u>I</u>	DESCRIPTION OF WELL AND	LEASE	•		
İ	Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease	Lease No.
Ļ	Harry Leonard (NCT-F	7 Tubb 011		State, Federal or Fee	, =
	Unit Letter	303 Feet From The South	.ine and 2317	_ ,	ant.
	1100-0100-010			Feet From The	Zast
L	Line of Section 2 T	ownship 21-S Range	37-E , NMPM,		Lea County
III. <u>p</u>	ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS		
'	Name of Authorized Transporter of O	or Condensate	Address (Give address to		of this form is to be sent)
1.0	Shell Pipe Line -Corpe	praction of Dry Gas of Dry Gas	Box 1910, Mid1	and, Texas 79	701
	Warren Pet Corp.  Skelly0il Co.		Box1589, Tulsa	, Oklahoma 74	of his form is to be sent)
į ti	f well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected	<del>ge, New Mexic</del>	0 88231
<u> </u>	give location of tanks.	0 2 21-S 37-E	Yes	Dece	mber 1, 1974
IV. <u>C</u>	this production is commingled w OMPLETION DATA	ith that from any other lease or pool	, give commingling order r	umber:	PC-489
	Designate Type of Completi	on - (X)	New Well Workover	Deepen Plug B	ack   Same Resty. Diff. Resty.
٥	Pate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	
				P.B.1.	D.
	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
P	erforations			Depth (	Casing Shoe
				J. Sopin C	Submid Shoe
-	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD		
		CASING & FUBING SIZE	DEPTH SET	-	SACKS CEMENT
<u> </u>					
y Tre	EST DATA AND REQUEST F	OR ALLOWARLE (Test must be	fter recovery of total values	<del></del>	be equal to or exceed top allow-
.,,	12 11 12 12 12 1	able for this de	pth or be for full 24 hours)	of load oil and must	a admit to or exceed tob attoms
.,,	I. WELL ste First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, p		se equal to or exceed top attoms
Do	12 11 12 12 12 1	0010 JO. 17110 GE	pen or be jor juit 24 hours		
Do	ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)	iize
Do	ate First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, p  Casing Pressure	ump, gas lift, etc.)  Choke S	iize
L. Ac	ength of Test  Studi Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, p  Casing Pressure	ump, gas lift, etc.)  Choke S	iize
L. Ac	ength of Test	Date of Test Tubing Pressure	Producing Method (Flow, p  Casing Pressure	Choke S	iize
Le Ac	ength of Test  Studi Prod. During Test	Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, p  Casing Pressure  Water - Bbls.	Choke S  Gas-Mo	of Condensate
Ac GA	ength of Test  ctual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  cetting Method (pitot, back pr.)	Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, p  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in	Choke S  Gas-Mo  Gravity  Choke S	of Condensate
Ac GA	ength of Test  etual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D	Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, p  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in	Choke S  Gas-Mo	of Condensate
GA Acc	ength of Test  ength of Test  etual Prod. During Test  AS WELL  ctual Prod. Test-MCF/D  esting Method (pitot, back pr.)  CRTIFICATE OF COMPLIANC  ereby certify that the rules and re	Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)	Producing Method (Flow, p  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in	Gravity  Choke S  Gravity  Choke S	of Condensate

TITLE \_

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

/I.

(Signature)

Area Production Manager (Title)

December 9, 1974
(Date)