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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
Gulf Oil Corporation	
3. Address of Operator	
Box 670, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER J, 4303 FEET FROM THE South LINE AND 2317 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3496' GL.	

7. Unit Agreement Name
8. Farm or Lease Name
Harry Leonard (NCT-P)
9. Well No.
7
10. Field and Pool, or Wildcat
Drinkard
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
Abandon Montoya and complete in Tubb.	Attempted to complete in Montoya

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7725' PB, 8700' TD.

Pulled producing equipment. Cleaned out to 7852'. Set BP at 7800' and capped with 10' cement. Perforated Montoya zone in 7" casing with 2, .72" JHPF at 7576' to 7578', 7617-19', 7654-56' and 7700' to 7702'. Set BP at 7730' and capped with 5' cement. PB at 7725'. Treated Montoya perforations 7576' to 7702' with 2100 gallons of acid. Flushed with fresh water. Maximum pressure 3900#, minimum 3100#, AIR .8 BPM. Swabbed and tested. No indications of commercial production.

Plans have now been made to plug back and complete in Tubb zone as follows: Set CI BP at 7500' and cap with 10' cement, abandoning Montoya perforations 7576' to 7702'. Set CI BP at 7050' and cap with 10' cement, abandoning Wantz Abo perforations 7112' to 7213'. Squeeze Drinkard perforations 6634' to 6872' with 100 sacks of Cement. Perforate Tubb zone in 7" casing in the approximate interval 6387' to 6564'. Treat new perforations with 2,000 gallons of 15% NE acid and frac treat with 10,000 gallons of gel water and 25,000 gallons of gel water containing 1 to 2# SPG. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbra TITLE Area Engineer DATE September 9, 1974

APPROVED BY Joe E. Ramey TITLE Director DATE SEP 10

CONDITIONS OF APPROVAL, IF ANY:

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-F)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER J 4303 FEET FROM THE South LINE AND 2317' FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Tubb Oil
15. Elevation (Show whether DF, RT, GR, etc.) 3496' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Abandoned Montoya and completed in Tubb Oil.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6609' PB.

Set CI BP at 7520' and capped with 10' cement, abandoning Montoya perforations 7576' to 7702'. Set CI BP at 7070' and capped with 10' cement, abandoning Wantz Abo perforations 7112' to 7213'. Squeezed Drinkard perforations 6634' to 6832' with 150 sacks of Class C cement with retainer set at 6609'. Reversed out 32 sacks, leaving 118 sacks in formation. Maximum pressure 1500#, minimum 700#. Perforated Tubb zone in 7" casing with 2, .72" JHPF at 6387-89', 6466-68', 6515-17', 6542-44' and 6562-64'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE HCL acid, 10,000 gallons of gel water and 25,000 gallons of gel water containing 2# SPG. Maximum pressure 4800#, minimum 4000#. ISIP 2300#, after 15 minutes 2100#. AIR 15 BPM. Pulled treating equipment. Ran 2-3/8" tubing and set at 6590'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Benbati TITLE Area Engineer DATE October 2, 1974

APPROVED BY Joe D. Kamey TITLE Dist. I, Supv. DATE OCT 3 1974

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15. Elevation (Show whether DF, RT, GR, etc.) 3496' GL	12. County Lea

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Clean out and complete in Montoya

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8700' TD, 7035' PB.

Pull producing equipment. Clean out to at least 7800'. Set CI BP at 7800' and cap with 10' cement plug. Perforate Montoya zone in 7" casing in the approximate interval 7560' to 7700'. Run treating equipment and test BP with 1000#, 30 minutes. Treat new perforations with 2,000 gallons of 15% NE acid. If additional treatment is required, will frac treat with approximately 20,000 gallons of gel water. Pull treating equipment. Run production equipment. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy Stone TITLE Project Petroleum Engineer DATE July 30, 1974

Orig. Signed by

APPROVED BY _____ TITLE _____ DATE _____

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