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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 13 3 37 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NOT-F)
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 7
4. Location of Well UNIT LETTER J , 4303 FEET FROM THE South LINE AND 2317 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3496 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Returned well to production

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been carried as closed in. Repaired pump and steamed tubing and returned well to production. Ran GOR test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY C. D. BORLAND TITLE Area Production Manager DATE January 13, 1966

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 10 3 20 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Harry Leonard (NCT-F)	
3. Address of Operator Box 670, Hobbs, New Mexico		9. Well No. 7	
4. Location of Well UNIT LETTER J , 4303 FEET FROM THE South LINE AND 2317 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3496 OL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

CI Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well uneconomical to produce. To be carried as closed in.

NEW MEXICO OIL CONSERVATION COMMISSION
SEP 10 1965

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE September 9, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE **5-21**

Company or Operator Gulf Oil Corporation				Lease Harry Leonard (NCT-F)		Well No. 7	
Unit Letter J	Section 2	Township 21-S	Range 37-E	County Lea			
Pool Drinkard				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks			Unit Letter 0	Section 2	Township 21-S	Range 37-E	

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
Shell Pipeline Corporation	Box 1598, Hobbs, New Mexico

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected 10-10-62	Address (give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	10-10-62	Box 1197, Eunice, New Mexico

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

- | | |
|--|--|
| New Well <input type="checkbox"/> | Change in Ownership <input type="checkbox"/> |
| Change in Transporter (check one) | Other (explain below) |
| Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/> | |

Change in pool designation

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **11th** day of **January**, 19 **63**.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

[Signature]
Area Production Manager
Gulf Oil Corporation
Box 2167, Hobbs, New Mexico

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 18, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard (NCT-F), Well No. 7, in Lot 10 1/4, 1/4,

(Company or Operator)

(Lease)

J, Sec. 2, T. 21-S, R. 37-E, NMPM., Drinkard Pool

Unit Letter

Lea

County. Date Spudded.

Recompleted

Date

10-18-62

Elevation 3496

Total Depth 8700

PBTD

7035

Please indicate location:

Top Oil/Gas Pay 6634

Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

6634-36', 6655-57', 6674-76', 6714-16'.

Perforations 6817-19', 6842-44', 6863-65', 6674-76', 6714-16' and/

Open Hole --

Depth

Depth

Casing Shoe 8280

Tubing

6727

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 63 bbls. oil, 5 bbls water in 24 hrs, min. Size 2" NO

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Acidized with 12,500 gallons of 15% NEA.

Casing 0 Tubing 3100 Date first new oil run to tanks 10-17-62

Oil Transporter Shell Pipeline Corporation

Gas Transporter Warren Petroleum Corporation

Remarks: Abandoned Wells also and recompleted in Drinkard

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

Title

By: J. C. Ballinger

(Signature)

Title: Area Petroleum Engineer

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Gulf Oil Corporation				Lease Harry Leonard (NCT-F)		Well No. 7	
Unit Letter J	Section 2	Township 21-S	Range 37-E	County Lea			
Pool Drinkard				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks			Unit Letter 0	Section 2	Township 21-S	Range 37-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipeline Corporation				Address (give address to which approved copy of this form is to be sent) Box 1598, Hobbs, New Mexico			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Warren Petroleum Corporation			Date Connected 10-10-62	Address (give address to which approved copy of this form is to be sent) Box 1197, Eunice, New Mexico			

If gas is not being sold, give reasons and also explain its present disposition:

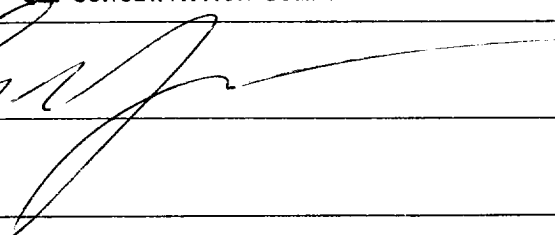
REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate . . ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of October, 1962.

OIL CONSERVATION COMMISSION		By	
Approved by		Title <u>J. C. Ballinger</u>	
Title		Company <u>Area Petroleum Engineer</u>	
Date		Address <u>Gulf Oil Corporation</u> <u>Box 2167 1/2 Hobbs, New Mexico</u>	