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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company
Gulf Oil Corporation

Address
Box 2167, Hobbs, New Mexico

Lease Harry Leonard (NCT-F)	Well No. 7	Unit Letter J	Section 2	Township 21-S	Range 37-E
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Date Work Performed 9-21 to 10-18-62	Pool Drinkard	County Lea
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THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work **Abandoned Wantz Abo & Recompleted in Drinkard.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBTD 7035'.

Ran 7" CI BP on wire line and set at 7050'. Dumped 2 sacks Incor sulphate resistant cement on top of BP. PBTD 7035'. Loaded 7" casing with 170 bbls lease oil. Tested casing with 1000#, 30 min. OK. Ran GR-N log from 7035 to 5300'. Perforated 7" casing with 6, 3/4" JHPF at 6634-36', 6655-57', 6674-76', 6714-16', 6726-28', 6817-19', 6942-44', 6863-65' & 6870-72'. Ran 7" Baker FB packer on 2-3/8" tubing to 5873'. Acidized 7" casing perforations with a total of 12,500 gallons of 15% NE Acid. POH. Ran 2-3/8" tubing ~~XXXXXX~~ with pin collar on bottom, set at 6727'. Installed pumping equipment and placed well on production.

Witnessed by O. R. Kemp	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3496	T D 8700	PBTD 8195	Producing Interval 7112-7213	Completion Date 4-20-53
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Tubing Diameter No tubing in hole - T/A	Tubing Depth 7"	Oil String Diameter 7"	Oil String Depth 8280
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Perforated Interval(s)

7112-7213

Open Hole Interval

Producing Formation(s)

Line

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Standing					
After Workover	10-18-62	63	80.4	5	1270	--

OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Area Petroleum Engineer

Company

Gulf Oil Corporation