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## NEW MEXICO OIL CONSERVATION COMMISSION

	Indicate Nature of Notice by Checki	ng Below
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Pluc Back	Notige of Intention to Set Liner
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other) Abandon Nanta Aba
OIL CONCERNATION CONCERNA		recomplete in Drinker
OIL CONSERVATION COMMISSIC SANTA FE, NEW MEXICO	ON Hobbe, New Mean	ice September 10, 1962
Gentlemen: Following is a Notice of Intention	n to do certain work as described below at the	
Gulf Oil Corporation	Harry Leonard (NCT-F)	Well No
(Company or O	perator) Lease	(Unit)
(40-acre Subdivision)	T 21-5 , R 37-8 ,N	MPM, Wents Abo & Drinkard F
Les	County.	•
	,	
	FULL DETAILS OF PROPOSED PLA	
(FOI	LOW INSTRUCTIONS IN THE RULES A	AND REGULATIONS)
(- 33		
8700'. PBID 7350'.		
8700'. PBID 7350'.	Wants Abo and recomplete in Dr	inkard oil zone as fellows:
8700'. PBID 7350'.  is proposed to abandon !		inkard oil zone as follows:
8700'. PBID 7350'.  is proposed to abandon 1  2. Kill well.	Wants Abo and recomplete in Dr	
8700'. PBID 7350'.  is proposed to abandon 1  1. Kill well. 2. Set CI BP on wire	Wants abo and recomplete in Dr.	
8700'. PBID 7350'.  is proposed to abandon l  1. Kill well.  2. Set CI BP on wire sulphate resistan 3. Pressure test pla	Wantz abo and recomplete in Dr.  e line at approximately 7050'.  nt coment on top of BP.  ng and 7" casing with 1000#.	Dump 2 sacks of Incor
8700'. PBID 7350'.  is proposed to abandon!  l. Kill well.  2. Set CI BP on wire sulphate resister 3. Pressure test plus. 4. Selectively perfe	Wantz abo and recomplete in Dr.  e line at approximately 7050°.  at cement on top of BP.  ag and 7° caging with 1000%.  erate Drinkard pay in the inter	Dump 2 sacks of Incor
1. Kill well. 2. Set CI BP on wire sulphate resister 3. Pressure test place. 4. Selectively perfect. 5. Squeeze acid into	Wantz abo and recomplete in Dr.  e line at approximately 7050'.  nt cement on top of BP.  ng and 7° casing with 1000%.  erate Drinkard pay in the inter o formation.	Dump 2 sacks of Incor
1. Kill well. 2. Set CI BP on wire sulphate resister 3. Pressure test place. 4. Selectively perfect. 5. Squeeze acid into	Wantz abo and recomplete in Dr.  e line at approximately 7050°.  at cement on top of BP.  ag and 7° caging with 1000%.  erate Drinkard pay in the inter	Dump 2 sacks of Incor
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is proposed to abandon la.  Kill well.  Set CI BP on wire sulphate resister.  Pressure test plus.  Selectively perfect.  Squeeze acid into 6. Test and place we	Wantz abo and recomplete in Dr.  e line at approximately 7050°.  nt cement on top of BP.  ng and 7° casing with 1000%.  erate Drinkard pay in the inter  o formation.  ell on production.	Dump 2 sacks of Incor
is proposed to abandon la. Kill well.  2. Set CI BP on wire sulphate resister 3. Pressure test plus. 4. Selectively performance and place well.  5. Squeeze acid into 6. Test and place well.	Wantz abo and recomplete in Dr.  e line at approximately 7050°.  nt cement on top of BP.  ng and 7° casing with 1000%.  erate Drinkard pay in the inter  o formation.  ell on production.	Dump 2 sacks of Incor
is proposed to abandon la.  Kill well.  Set CI BP on wire sulphate resister.  Pressure test plus.  Selectively perfect.  Squeeze acid into 6. Test and place weapproved.	Wantz abo and recomplete in Dr.  e line at approximately 7050°.  nt cement on top of BP.  ng and 7° casing with 1000%.  erate Drinkard pay in the inter  o formation.  ell on production.	Dump 2 sacks of Incor
8700'. PBTD 7350'.  is proposed to abandon l  1. Kill well. 2. Set CI BP on wire sulphate resister 3. Pressure test plu 4. Selectively perfe 5. Squeese seid inte	Wants abo and recomplete in Dr.  e line at approximately 7050'.  nt cement on top of BP.  ng and 7° casing with 1000f.  erete Drinkard pay in the inter  o formation.  ell on production.  By	Dump 2 sacks of Incor  rval 6800 - 6875'.  Sulf Oil Surposation  Company Coperator
is proposed to abandon	Wants also and recomplete in Dr.  e line at approximately 7050'.  nt cement on top of BP.  ag and 7° casing with 1000%.  erate Drinkard pay in the inter  o formation.  ell on production.  By	Dump 2 sacks of Incor  rval 6800 - 6875'.  Central Coll Corporation  Company Coperator  Production Manager
is proposed to abandon la.  Kill well.  Set CI BP on wire sulphate resister.  Pressure test plus.  Belectively perfect.  Squeeze acid into 6. Test and place were supproved.  Except as follows:	Wants also and recomplete in Dr.  e line at approximately 7050'.  nt cement on top of BP.  ag and 7° casing with 1000%.  erate Drinkard pay in the inter  o formation.  ell on production.  By	Dump 2 sacks of Incor  rval 6800 - 6875'.  Sulf Oil Surposation  Company Operator

Address Box 2167, Hobbs, New Mexico