### DUPLICAM

#### EXICO OIL CONSERVATION COMM Santa Fe, New Mexico

REQUEST FOR (OIL) - ALLO

WANTE APR 21 1953

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

the stock t	anks. Gas i	nust be re	ported on 15.025 psia at 00	Hobbe, Hear Me (Place)	rdee Ar	<b>ril 21, 195</b> 3	te)
		OT IDOMIS	IG AN ALLOWABLE FO		WN AS:	·	
ARE HEI	REBY REG	OF211v	Harry Loonard "A"	Well No	24 . in	1/4 \$1	<b>L</b>
I.OLL.G	any or Oper	ator)	(Lease)	, WEII 140	,	,,,	•
(Compa	any or Open	2	, T <b>21-5</b> ,, R. <b>37-3</b>	, NMPM.,	Hare		Po
(Unit)	, sec		, 1,			4 00 55	
L	<b></b>		County. Date Spudded	2-18-53	, Date Complete	d <b>4-0-33</b>	
	indicate lo			•		-	
	1	1	Elevation3496	m . 1D	.1 47001	DR 23951	
ļ			Elevation	Total Dep	in	, 1 .D <del></del>	•••••••
<u> </u>			Top oil/gas pay	dom:	Top of Prod. Fo	rm <b>3010</b> 1	
			Casing Perforations:	4050-0351,	\$1.57-\$1.85°		
		1					
			Depth to Casing sho	e of Prod. String			
	•		Natural Prod. Test	192			ВО
			1				
			based on	bbls. Oil ir	16	Hrs	M
			Test after acid or sh	ot			<b>D</b> C
Casing a	nd Cementi	ng Record	Based on	bbls. Oil is	n	Hrs	M
Size	Feet	Sax					
			Gas Well Potential.				
3-3/#	2831	350	Size choke in inche	le.			
			Size choke in inche	S			
9-5/8=	29541	1657	Date first oil run to	tanks or gas to Tra	nsmission system:	April 20, 1	<b>?53</b>
	40450	<b>5000</b>					
7×	82671	700	Transporter taking	Oil or Gas:	1 Pipe Line		
			nis well be placed i	the Proretio	m Schodule	Cleative	
marks:	Medimer	Liatw	This drilling unit	contains AO.s			
	April. 2	947334	Interest				
<del>-</del>				and complete to	the best of my kno	owledge.	
I hereby	y certify th	at the inf	formation given above is tr	ue and complete to	balf Oil Corp	oration	
pproved		4 -	<b>25</b> 21, 1953		(Company or		
				79	2mg	sheron	
OI	L CONSE	RVATIOI	OMMISSION		(Signatu	ire)	
V3 4	1. 1.	ملا أرب	1111h	Title	Acet. Area Pr	ed. Supt.	
y: L	4	Cil C	and the	Seno	d Communications	regarding well to	0:
itle /	1 A	ا ال	o Gas Inspector	-· •	Gulf Oll Coxy	evetion _	
	] []					_	
•	, ,			Address	Box 2167, Link	he, East Marc	

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PORT OIL AND NATURAL GAS
tion Lease Harry Leonard "A"
Port Verth, Texas (Principal Place of Business)
, Sec <b>2</b> , T <b>218</b> , R <b>378</b> , Pool <b>Hare</b>
Kind of Lease: State
On Lease
Address of Transporter
(Principal Place of Business)
ted
HOME
per box)
CHANGE IN OWNERSHIP
OTHER (Explain under Remarks)
be placed in the Proration Schodule
<b>3.</b>
Conservation Commission have been complied with
es and Regulations of the Oil Conservation Commission have been complied with
day of
Oulf Oil Corporation
1 12 mesher
ISSION By. Brend Strend
Title Asst. Area Pred. Sept.
Inspector
I de la

#### INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

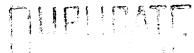
(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is com-

	port on Beginning Drilling Operations, Results operations, even though the work was witnes of the Commission.		
	Indicate Nature of Report by Checking	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) PLUG BACK	XX.
		Habbs, No.	w Maxico
Following is a report on the work do	one and the results obtained under the heading	g noted above at the	
Gulf Oil Corporation	tor)	Harry Leonard "A"	••••
	, Well No		
T21-3., R37-E., NMPM.,	Pool,	Lea	County
The Dates of this work were as follows:	April 16 - 17, 1953		
PBTD 8230' - Pulled tubing ing plug, set and comente	ED ACCOUNT OF WORK DONE AND RES g, ran Baker wire line junk be d at \$200' v/2 sacks allow set tubing, found top of cement at	asket & ran Baker Hec'l b inferne coment on tep. W	oc.
Approved: OIL CONSERVATION CO. (Name)	MMISSION to the best of m  Name  Position	that the information given above is true y knowledge.	
(Thus) Dil & Gas inspec	or 1	.Gulf Cil Corporation Box 2167, Hobbs, New No.	d.co
<b>3</b> ►		warm mark & market & mark the	<del></del>



### KICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELL

	E to the District Office, Oil Conservation Commission report on Beginning Drilling Operations, Results of the operations, even though the work was witnessed in the Commission.	of test of casing shut-off, result of plus:	ging of wen,
	Indicate Nature of Report by Checking F	Below	·
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) PERFORATING	x
	April 20, 1953	Hobbs, New Max (Place	<b>des</b>
Following is a report on the work	done and the results obtained under the heading	g noted above at the	
Gulf Oil Corporation		Harry Leonard #A#	
Company or O	, Well No		Sec <b>2</b> ,
•	Hare Pool,	Les	County.
	•		
	April 18, 1953		
Notice of intention to do the work	(was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19,
and approval of the proposed plan			
DETA	ILED ACCOUNT OF WORK DONE AND RE	SULTS OBTAINED	
	40 1 2 2 2 2	N. N	
Perforate	4 7" casing by Welex w/4, 1" jet	holes per feet from	
\$135' to	<b>60501</b> .		
Witnessed by W. G. Cagle	Gulf (dl. Corporati	on Drilling Foreman	l
(2101110)		a de la companya de l	and complete
Approved: OIL CONSERVATION		y that the information given above is true my knowledge.	e and complete
Ylan mull	SALUA Name	Tomashero	~
(Nam	Position		, 
1 Dominion	Representing		,
(Title)	ISDECTOZ (Date) Address	Box 2167, Hebbs, New New	des

#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

	Indicate Nature of Report by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) PRHFORATING	II
	April 17, 1953	Hobbs, New Max (Place	<b>i.ee</b>
Following is a report on the work	k done and the results obtained under the heading	noted above at the	
Gulf Cil Corporation (Company or O	perator)	(Lease)	•••••
Fran Drilling Company	, Well No <b>24</b>	in the 1/4 of S	ec <b>2</b>
	Pool,		
The Dates of this work were as folows:.	April 17, 1953		
	·		
and approval of the proposed plan	(was not) obtained.	(Cross out incorrect words)	,
••	LILED ACCOUNT OF WORK DONE AND RESU	ULTS OBTAINED	
DETA			
DETA			
	d 7" casing by Welex w/k. hw jet h	moles per foot from	
Perforate	d 7" casing by Welex W/4, ½" jet i	meles per feet from	
		moles per foot from	
Perforate		moles per feet from	
Perforate		meles per feet from	
Perforate		meles per feet from	
Perforate		meles per feet from	

(Date)

Name