

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06353

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil & Gas Lease No.

22503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

☐ OIL WELL☐ GAS WELL☐ DRY☒ OTHER

INJECTION WELL

b. Type of Completion:

☐ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter Q : 1650 Feet From The South Line and 990 Feet From The East Line
Section 2 Township 21S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

11/12/98

13. Elevations (DF & RKB, RT, GR, etc.)

3481'

GR

14. Elev. Casinghead

15. Total Depth

5975

16. Plug Back T.D.

5975

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5786 - 6294 Tubb 6312 - 6551 Drinkard 6656 - 6888 (Injection Interval)

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	309	17-1/4"	350 sx / Circulated to Surface	
8-5/8"	28#	3099	11"	1575 sx / TOC @ 1495' (TS)	
5-1/2"	14 & 15.5#	6019	7-7/8"	600 sx / TOC @ 2400' (TS)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	5571	7587	825		2-3/8"		5666

26. Perforation record (interval, size, and number)

Blinebry 5786, 5803-95, 5901-89, 6000-97, 6101-97, 6205-94 (70 Holes) Existing
5810-5905, 30-75 (560 Holes) Abandoned

Tubb 6312, 6405-87, 6504-51 (9 Holes) Existing

Drinkard 6656-77, 6707-97, 6805-88 (18 Holes) Existing

Wantz ABO 7090, 7116-98, 7217-48, 7304-71 (12 Holes) Abandoned

Ellenburger 7925-75 (200 Holes) Abandoned

Ellenburger 8050-75, 8115-45, 8195-8215 (300 Holes) Abandoned

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5810 - 5975	4" Liner 5571' - 7587' Cemented w/825 sx
7090 - 7371	CIBP @ 7065' w / 35' Cement
7925 - 7975	CIBP @ 7587'
8050 - 8215	CIBP @ 8010'

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
11/12/98							Injecting	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Debra J. Anderson

Title

Engineering Tech.

Date 12/23/98

