DISTRICT I

## State of New Mexico

Form C-105 Revised 1-1-89

WELL API NO.

Submit to Appropriate Energy, Mit. Lis and Natural Resources Department State Lease-6 copies Fee Lease-5 copies **OIL CONSERVATION DIVISION** 

P.O. Box 1980, Hobbs, NM	88240			3ox 2088				25-06353	
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Arlesia, NM 88210							5. Indicate Type of Lease  STATE  FEE		
DISTRICT III							6. State Oil & G		
1000 Rio Brazos Rd., Aztec, NM 87410								3	·
WELL	COMPLE	TION OR I	RECOMPLETION	REPORT	AND L	.OG	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		
1a. Type of Well:							7. Lease Name	or Unit Agreem	nent Name
OIL WELL GAS WELL DRY OTHER INJECTION WELL  b. Type of Completion:							Northeast Drinkard Unit		
New Well	Workover	Deep	oen Plug Back	Diff.	Resvr.	✓ Other			
2. Name of Operator Apache Corporation							8. Well No. 319		
3. Address of Operator							9. Pool name or Wildcat		
2000 Post Oak E		100, Hous	ton, Texas 77056	6-4400 / 71	3-296-	6000	Eunice N	. Blinebry	-Tubb-Drinkard
Well Location     Unit Letter	ا ا مر کا	1650	Feet From The	South	Line and	990	Feet From The	Eas	StLine
Section		Township	21S	Range	37E	NMPM		County	
	11. Dale T.D. Re		12. Date Compl. (Ready to F		13. Eleva	itions (DF& RKB, RT, G	i i	14. Elev. Casing	ghead
15 7315	16. Plug Ba	ock T.D.	11/12/9 17. If Multiple Compl.		<u> </u>	3481'	GR Rotary Tools		Cable Tools
-9975 K7	<del>7</del> 9~1	5975	Many Zones?			Drilled By	1		
19. Producing Interval(s), o		- Top, Bottom, N	lame	ward 6656	- 6880	(Injection In	1	20. Was Direction	onal Survey Made
Blinebry 5786 - 6		Tubb 6312	2 - 6551 Drin	каги бооб	- 0000	(injection in	22. Was Well	Cored	
21. Type Electric and Other Logs Run									
23.		<u> </u>	CACING DECO	DD /Panar	+ all c+	rings sat in 14	(المر		
CACINIC CITE T	WEIGHT	IR/FT T	DEPTH SET	HOLE S		CEMEN	NTING RECO	ORD	AMOUNT PULLED
CASING SIZE 13-3/8"	WEIGHT 48		309		1/4"	350 sx / Circ			
8-5/8"	28		3099	11"					
		15.5#	6019	7-7		600 sx / TO			
5-1/2"	14 04	10.0#	0010		· <del>-</del>			`	
24.		LINER RECO			25.		TUBING F		D. 20070
SIZE	TOP	воттом	SACKS CEMENT	SCREEN		SIZE	DEP	TH SET	PACKER SET
4"	5571	7587	825	<b></b>	<del> </del>	2-3/8"			5666
			mbor		L	127. ACID SHO	FRACTU	RE, CEMEN	T, SQUEEZE, ETC.
26. Perforation reco						DEPTH INTERVAL	OT, FRACTURE, CEMENT, SQUEEZE, ETC. AL AMOUNT AND KIND MATERIAL USED		
Blinebry 5786, 5803-95, 5901-89, 6000-97, 6101-97, 6205-94 (70 Holes) Existing 5810-5905, 30-75 (560 Holes) Abandoned 5810-5975							4" Liner 5571' - 7587' Cemented w/825 sx		
3010-3303, 30 13 (000 110105) / 124112-110 1							4 Liner 33/1 - /38/ Gemented W/823 SX		
Tubb 6312, 6405-87, 6504-51 (9 Holes) Existing								<del></del>	
Drinkard 6656-77,	6707-97, 680	)5-88 (18 Hol	es) Existing						
Wantz ABO 7090, 7116-98, 7217-48, 7304-71 (12 Holes) Abandoned 7090 - 7371							CIBP @ 7065' w / 35' Cement		
Ellenburger 7925-75 (200 Holes) Abandoned 7925 - 7975							CIBP @ 7587'		
Ellenburger 8050-75, 8115-45, 8195-8215 (300 Holes) <b>Abandoned</b> 8050 - 8215							CIBP @ 8010'		
28.	,			PRODUCT					us (Prod. or Shirtin)
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)							Well Status (Prod. or Shut-in)		
11/12/98			Chaka Siza	n For	Oil - Bbl.	Gas - MCF	Water - B	l bi. T	Injecting Gas - Oil Ralio
Date of Test	Hours Test	ea		Period	JII - DDI.		-		
Flow Tubing Press.	Casing Press	sure Calculated		Gas - N	MCF .	Water - Bb	ol. Oil Gr	avity - API - (Co	orr.)
29. Disposition of Gas (S	Gold, used for fuel	1		1			Test Witness	ed By	
30. List Attachments	<del></del>			<u> </u>			_1	<del></del>	
				nelolo lo ima noss	ለተ ስነህ ይክሉ።	viedge and helief			
31. I hereby certily that t	ne information sh	own on both side	es of this form is true and con	Printed			<sub>Tar</sub> . En	gineering	Tech. Date 12/23/98
Signaturi		L/V	MAN	Name De	eora J.	Anderson	Title _En	gineening	15011. Date 12/23/90

## INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico **Northwestern New Mexico** T. Anhy T. Canyon T. Ojo Alamo T. Penn, "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. Rustler T. Wingate T. Wolfcamp T. Chinle Τ. T. Penn Т. T. Permain T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 3, from No. 2, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From To Thickness in Feet Lithology