District I

P.O. Box 1980 Hobbs NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back District II Submit to Appropriate District Office P.O.Drawer DD. Artesia, NM 88211-0719 **OIL CONSERVATION DIVISION** 5 Copies P.O. Box 2088 District III 1000 Rio Brazos Rd., Aztec, NM 87410 AMENDED REPORT District IV P.O. Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OGRID Number Operator name and Address 000873 **Apache Corporation** 2000 Post Oak Blvd. Suite 100 Reason for Filing Code CG EFF 9/1/98 Houston, TX 77056-4400 6 Pool Code API Number 22900 Eunice Blinebry-Tubb-Drinkard-North 30-025-06353 Property Name Property Code Northeast Drinkard Unit 319 22503 10 Surface Location II. East/West line County North/South line Feet from the Ul or lot no. Township I of Idn Feet from the 37E 1650 S 990 E Lea **21S** O Bottom Hole Location North/South line Feet from the Fast/West line County UI or lot no. Range Feet from the C-129 Expiration Date Lse Code Gas Connection Date C-129 Permit Number 29 Effective Date Producing Method Code Р 3/19/85 S III. 22 POD ULSTR Location 19 Transporter Name POD Transporte and Desciption OGRID and Address **EOTT Energy Pipeline LP** 2264710 A, Sec 2, T21S-R37E 037480 **NEDU Central Battery** P O Box 4666 Houston, TX 77210-4666 Sid Richardson gasoline Co 2264730 G 20809 201 main St., Suite 3000 Ft Worth, TX 76102 Texas-New Mexico Pipeline Co 2264710 0 022628 P O Box 5568 TA Denver, CO 80217-5578 Dynegy Midstream Services LTD PTR 2264730 G 024650 1000 Louisiana, Suite 5800 Houston, TX 77002 IV Produced Water 24 POD ULSTR Location and Description POD A, Sec 2, T21S-R37E 2264750 V. Well Completion Data PBTD 25 Ready Date 31 Casing & Tubing Size Depth Set Sacks Cement Hole Size VI Well Test Data Csg. Pressure Test Length Tbg. Pressure Test Date Date New Oil Gas Delivery Date Test Method Gas AOF Choke Size Oil Water Р OIL CONSERVATION DIVISION 46 I hereby certify that the rules of the Oil Conservation Division have been complied ith and that the information given above is true and complete to the best of my ORIGINAL SIGNED BY CHRIS WILLIAMS DISTAICT I SUPERVISOR Title: Pamela M. Leighton Approval Date: Regulatory Analyst Date 713-296-7120 10/3/98

Printed Name

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

District I P.O. Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 10, 1994

P.O.Drawer DD, Artesia,	, NM 88211-0719	OIL	CONSE	RVATIO	N DIVISION					opriate District Office
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District IV									AMEN	IDED REPORT
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knowledge and belief	15	Ti	/			Orig.	Signed	hv		
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Printed Name:	AVIA JIVIC	11400	0		Title:	Ge	ologiat			
Pamela M.	Leighton]	Tido.					
Trite: Sr Regulato					Approval Date:	ें हैं,द	प्रेषुः			
Date: 187/9		Phone: 713-296-71	20							
47 If this is a change o	of operator fill in the	OGRID number and na		us operator						
OGRID #15	7984	Altura Energ	gy Ltd.						-	
Addie	Previous Operator S	signature:	Eddie C		Printed Name Regulatory C	ompl		Title ecialist	1-29-	Date GS

State of New Mexico Enc. gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec. NM 87410 District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

X AMENDED REPORT

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II. Oil and Gas	·									
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