NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

<u> </u>		All distances must be			the Becaute.		
SHELL WESTER	RN E&P INC.		NORTHEAS	ST DRINK	ARD UNIT		Well No. 319
Unit Letter	Section	Townsnip	Ficings		County	<u> </u>	
Actual Footage Loc	2	215	37	7 E	LEA	<u> </u>	
1650		uth line =::	<u>:</u> 990	faa	: from the Eas	t ,	line
Ground Level Elev.	Producing For		Poct NORTI	H EUNICE	BLINEBRY-TU	JBB- Dedica	ted Acreage:
3942				KARD OIL		40	Acres
1. Outline th	e acreage dedica	ted to the subject v	well by colore	d pencil o	r hachure marks	on the plat	below.
	nan one lease is nd royalty).	dedicated to the we	ell. outline ea	ch and ide	ntify the owners	hip thereof	(both as to working
		ifferent ownership is initization, force-poo		the well.	have the interes	ts of all ov	vners been consoli-
X Yes	No If a	nswer is "yes," type	of consolidat	ion		UNITIZAT	ION
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·	.			LOT 9 UNIT		CERT	TFICATION
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	1		1		bes	st of my knowl	edge and belief.
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	İ		1		1		RN E&P INC.
			į		Date	EC 1 19	187
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	1		ļ	31	Date	Surveyed	
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			1		Cer:	ificate No.	
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FILE		
U.S.G.S.	一	╁
LAND OFFICE	Ť	╗
OPERATUR	- -	┼─┤

POOH w/production equipment, RIH w/ 3.125 GR, JB, CCL, tie into TOL at tag bot at 7448, POOH, RIH w/ Alpha II CIBP/CCL and set at 7065', RIH and cap CIBP w/2sx cmt (35ft), PBTD 7030, SIFN.Load and test csg 500p RIH w/2 3/8" J-55 EOT 7003.35', TAC at 4949' unset. ND BOP NUWH. RIH prod. equip. hang off on clamp, leave well SI, RD MO PU, clean locat to Shell as Unit Operator. The construction obove to true and complete to the best of my knowledge and belief. M. E. Mann truck Staff Drilling Engineer Eddie W. Seay Oil & Gas Inspector	w/ dump bailer si 30min ok.
RIH w/2 3/8" J-55 EOT 7003.35', TAC at 4949' unset. ND BOP NUWH. RIH prod. equip. hang off on clamp, leave well SI, RD MO PU, clean locat to Shell as Unit Operator. Tropy consists that the information above is true and complete to the best of my knowledge and belief. The Staff Drilling Engineer	w/ dump bailer si 30min ok. w/ ion, turn over
and cap CIBP w/2sx cmt (35ft), PBTD 7030, SIFN.Load and test csg 500p RIH w/2 3/8" J-55 EOT 7003.35', TAC at 4949' unset. ND BOP NUWH. RIH prod. equip. hang off on clamp, leave well SI, RD MO PU, clean locat to Shell as Unit Operator.	w/ dump bailer si 30min ok.
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RIH w/2 3/8" J-55 EOT 7003.35', TAC at 4949' unset. ND BOP NUWH. RIH	w/ dump bailer si 30min ok.
RIH w/2 3/8" J-55 FOT 7003 35! TAG 201 (35) SIFN. Load and test csg 500p	w/ dump bailer si 30min ok.
POOH w/production equipment, RIH w/ 3.125 GR, JB, CCL, tie into TOL at tag bot at 7448, POOH, RIH w/ Alpha II CIBP/CCL and set at 7065', RIH and cap CIPP w/2-r	5571',corr.6',
POOH / 1	
-500 IB. 70	
work performed 12-30-87 through 12-31-87	g estimated date of starting any propos
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including the pertinent dates, including the pertinent dates.	e estimated days of
THER	[
COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT
POPM PEMEDIAL WORK	
Check Appropriate Box To Indicate Nature of Notice, Report or (NOTICE OF INTENTION TO: SUBSEQUE	Other Data NT REPORT OF:
3480	12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.)	
THE East LINE, SECTION 2 TOWNSHIP 21S RANCE 37E	Wantz Abo
UNIT LETTER 0 . 1650 PEET FROM THE SOUTH LINE AND 990 PEET PE	10. Floid and Poot, or WHdcat
P.O. Box 670, Hobbs, NM 88240	9. Weil No.
Chevron U.S.A. INC.	8. Form or Lease liame Harry Leonard (NCT-F)
idme of Operator	7. Unit Agreement Name
OIL X WELL DESCRIPTION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)	
SUNDRY NOTICES AND REPORTS ON WELLS	Crusa No.
	State X Free 5. State OH & Gas Lease No.
OPERATUR .	Sa. Indicate Type of Lesse
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LAND OFFICE	Form C-10 Revised 1

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OIL CONSERVATION DIVISION

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FILE	SANTA FE, NEW MEXICO	Form C-101
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OFERATOR		State X
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***	OR PERMIT - FORM C-IDII FOR SUCH PROPOSALS.)	CAT RESERVOIR.
WELL X	THER-	7. Unit Agreement Name
came of Operator		
Chevron U.S.A. Inc.	•	8. Farm or Lease liame
Address of Operator		Harry Leonard (NCT-F)
P.O. Box 670, Hobbs, N	M 88240	2. Weil No.
Location of Well		9
0 1656		10. Floid and Pool, or Wildcat
1650) PEET PROM THE South LINE AND	990 TT
Ract		reet raom Wantz Abo
THE LINC, SECTION	2 TOWNSHIP 218 RANGE 3	17F (
mmmmmm.		
	15. Elevation (Show whether DF, RT, GR, etc.	12. County
	3480	12. COGNY
Check Appro	priate Box To Indicate Nature of Notice	Lea
NOTICE OF INTEN	TION TO:	ce, Report or Other Data
••		SUBSEQUENT REPORT OF:
AFGRM SEMEDIAL WORK XX	PLUS AND ARANGON	
MPGPARILY ASAMOGN		ALTERING CASING
LL OR ALTER CASING	CHANCE PLANS	INC OPHS.
•.	CASING TEST AND	CEMENT JOS
GTHCA.	OTHER	
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Describe Proposed or Completed Operations	(Clearly state all pertinent details and sine and	nent dates, including estimated date of starting any propose
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	-	
it is proposed to set a	CIBP above the top perf in the A	Abo Formation. Work is
an operating necessity a	is a working interest owner in th	ne forthcoming
Northeast Drinkard Unit	(Shell Operated).	•
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hereby certify that the information above is	true and complete to the best of my knowledge and t	haline
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_11). 2. Okm	04_EE N . 111 4	-
	Staff Drilling	Engineer Dec. 7, 1987
ORIGINAL CICALITY		
ORIGINAL SIGNED BY JERR	Y SEXTON	
DISTRICT I SUPERVIS		DEO 0 1007
ITIONS OF APPROVAL, IF ANY:	** 4% 6 6)	**************************************