NE. MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section Operator Unit Letter Actual Footage Location of Well: feet from the Dedicated Acreage: Producing Formation Acres 1. Outline the acreage dedicated to the subject well by colored pewcil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 0 knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LITTATION AND ACREAGE DEDICATION PI

All distances must be from the outer boundaries of the Section

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Operator GULF OII	CORPORATION		1,easc	Harry Leon	ard (NC	T-F)	Well No.
Unit Letter Q	Section	Township	1	tange	Соиліу		
Long Section Actual Postage Loc	2 cation of Well:	215		37E	Le	a	
1650	feet from the	South line a		00 fcet	t from the	East	line
Ground Level Elev. 3942 *	Producing Form		Pool	Blinebry		1	Dedicated Acreage: 40 Acres
1. Outline th	e acreage dedicat	ted to the subject	well by	colored pencil or	r hachure	marks on the	e plat below.
II.	nan one lease is nd royalty).	dedicated to the w	ell, outl	ine cach and iden	ntify the	ownership th	ereof (both as to working
		ifferent ownership i nitization, force-po			have the	interests of	all owners been consoli-
Yes	☐ No If an	swer is "yes," type	e of cons	solidation			
8	is "no," list the of	owners and tract de	scriptio	ns which have ac	tually be	en consolida	ted. (Use reverse side of
No allowal	ble will be assigne					•	nunitization, unitization, approved by the Commis-
							CERTIFICATION
				 	÷	tained here	ertify that the information con- ein is true and complete to the knowledge and belief.
	+					Norme N. P. Si Position	
	1					Area Eng	
	1					Date	Corporation
	1			l I		8-22-79	
					190'	shown on the notes of a under my s	ertify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.
	1			20,00		Date Surveye	d
	1			1/6		Registored D	rotessional Engineer
						and/or Land	
	!						
7000	Personal Per		P			Certificate No	o. •

				Supers edes Old
DISTRIBUTION				C-102 and C-103
SANTA FE		NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE		•		
U.S.G. S.				5a. Indicate Type of Lease
LAND OFFICE				State X Fee
OPERATOR				S. State Oil & Gas Lease No.
<u> </u>				B-1732
	CUMPRY NOTICE	S AND DEPORTS ON	WELLS	
. (DO NOT USE THIS FOR	M FOR PROPOSALS TO DA	ILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
USE	APPLICATION FOR PERKI	TI I TORNI GITOTI I SA		7. Unit Agreement Name .
· OIL 仅仅 GAS				
WELL XX WELL	OTHER-			8. Farm or Lease Name
. Name of Operator GULF OIL CORPO	ያ ያ			Harry Leonard (NCT-F)
	ILLI ION			9. Well No.
. Address of Operator	UTC & FILE			9
Box 670, Hobbs	, INIT OUZHO			10. Field and Pool, or Wildcat
. Location of Well				Terry Blinebry
UNIT LETTERQ	<u>1650</u> ,	EET FROM THESOUTH	LINE AND 990 FEET	FROM TITTITITITITITITITITITITITITITITITITIT
THE East	INE. SECTION2	томизиир21.5	RANGE 37E	VMPM. (
· · · · · · · · · · · · · · · · · · ·				
HIHITITI	1	5. Elevation (Show whether	DF, RT, GR, etc.)	12. County
		3481	GL	Lea
6.	Charle Appropria	re Box To Indicate	Nature of Notice, Report o	r Other Data
	CHECK APPROPRIA		I SUBSEO	JENT REPORT OF:
NOTIC	SE OF INTENTION	1 10.	1	
<u> </u>	·		REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK]	PLUG AND ABANDON	ļ —	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	<u></u>		COMMENCE DRILLING OPNS.	1
PULL OR ALTER CASING	j	CHANGE PLANS	CASING TEST AND CEMENT JOB	dump acid
•		· —	OTHER	dump acra
OTHER			OTHER	dump actu
		leady state all persinent de	÷	
17. Describe Proposed or Co	mpleted Operations (Cl	early state all pertinent de	÷	luding estimated date of starting any propose
	impleted Operations (Ci	learly state all pentinent de	÷	
7. Describe Proposed or Co	impleted Operations (Cl	learly state all pertinent de	÷	
17. Describe Proposed or Co work) SEE RULE 1703.	mpleted Operations (Cl	learly state all pertinent de	÷	
17. Describe Proposed or Cowork) see Rule 1103. 5981 PB.			ails, and give pertinent dates, inc	luding estimated date of starting any propose
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5981 PB. Pumped 500 gal	L 15% NE doubl		÷	luding estimated date of starting any propose
17. Describe Proposed or Co work) see Rule 1703. 5981 PB.	L 15% NE doubl		ails, and give pertinent dates, inc	luding estimated date of starting any propose
5981 PB. Pumped 500 gal Placed on prod	L 15% NE doubl duction.		ails, and give pertinent dates, inc	luding estimated date of starting any propose
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5981 PB. Pumped 500 gal Placed on prod Work performed	L 15% NE doubl duction.	e inhibited acid	flushed with 50 bbl	luding estimated date of starting any propose
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5981 PB. Pumped 500 gal Placed on prod Work performed	L 15% NE doubl duction.	e inhibited acid	flushed with 50 bbl	luding estimated date of starting any propose 8.6# water dn csg.
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17. Describe Proposed or Cowork) SEE RULE 1103. 5981 PB. Pumped 500 gal Placed on prod Work performed	15% NE double duction. if 4/25/79 information above is to see the second duction.	e inhibited acid	flushed with 50 bbl	luding estimated date of starting any propose 8.6# water dn csg.
5981 PB. Pumped 500 gal Placed on production Work performed Work performed 12. I hereby certify that the	L 15% NE doubl duction.	e inhibited acid	flushed with 50 bbl	luding estimated date of starting any propose 8.6# water dn csg.

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OIL COMMITTEE AS A COMM,