<u></u>	NEW MEXIC	0 01L C	DNSERVA	TION COM	MISSION		FORM C-103
TOUR	MISCELI		S REPOR	RTS ON W	ells i0B	BS OFFIC	(Rev 3-55) E OCC
	(Submit to appropri					06)	
ne of Company			Addre		1000-110-		3 28
	. Corporation			Box 2167 Section To	· · · · · · · · · · · · · · · · · · ·		nge
Harry Loonard		Vell No.			21-8	Ka	37-E
e Work Performed 19 31-419. 18. 196	Pool	linebry		Cou	ity Los		
	THIS IS .	A REPORT		appropriate b			
] Beginning Drilling Operat		ing Test and	d Cement Jol	▶ □	Other (Explai	n):	
Plugging ailed account of work done,		nedial Work					
with 1/3 in 51" of 2# 220.	IP 6500-7000# Of Adomite M-II aging at 5824 IR 7.2 bpm at	4 2# SF with 10, 4000-390	0. IR 5 000 gale 0/.	.5 byn at refined	7000 # . e11, 1/30	Treated : # Adomit	notch M-II &
te chabber	and tested. 30	nan Locs	and pur			100d 011.	•
-	and tested. M	Position		Con	ipany		
-		Position Produ	etion Pr	Con Geographica	pany		
-	FILL IN BEL	Position Preda	etion Pr	WORK REPO	pany blf Cil G DR TS ONLY	erporati	30
tnessed by O. R. Kenp F Elev. T	FILL IN BEL	Position Preda	EMEDIAL	WORK REPO	pany DRTS ONLY roducing Inte	orpore til	Completion Date
tnessed by O. R. Kenp F Elev. T 3508 ' CH.	FILL IN BEL D 59501	Position Produ LOW FOR R ORIGI	EMEDIAL	WORK REPO	pany blf Cil G DR TS ONLY	orpore til	Completion Date
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The seed by 0. R. Leng F Elev. 35081 GL bing Diameter 2-3/8th reforated Interval(s)	FILL IN BEL D 59501 Tubing Depth 5934	Position Product OW FOR R ORIGI PBTI	Oil St.	Con WORK REPO DATA P ring Diameter S-1/20 cing Formatio	pany DRTS ONLY roducing Inte 5855-595	orporatio	Completion Date 5-6-54 Depth
Trees Dy O. R. Kenp O. R. Kenp O. R. Kenp T. T O. R. Kenp T. Solution O. R. Kenp T. Solution Date of	FILL IN BEL D S9501 Tubing Depth 59141	Position Prede LOW FOR R ORIGI PBTI PBTI RESUL	Oil St. Produ TS OF WOF	Con WORK REPO DATA Pring Diameter S-1/2 Cing Formatio RKOVER Water Proc	npany DRTS ONLY roducing Inte 5855-595 n(s) 11 mebry uction	GOR	Completion Date 5-6-54 Depth 5814 1 Gas Well Potentia
Test Date of Test Before	FILL IN BEL D S9501 Tubing Depth 5914 5914 Oil Production B P D	Position Prede LOW FOR R ORIGI PBTI PBTI RESUL	CFPD	Con WORK REPO DATA Pring Diameter S-1/2" Cing Formatio	npany DRTS ONLY roducing Inte 5855-595 n(s) 11 mebry uction	orporatil rval Oil String I	Completion Date 5-6-54 Depth 5814 1 Gas Well Potentia
rinessed by O. R. Leng F Elev. T 35081 GL bing Diameter 2-3/8 ^m rforated Interval(s) en Hole Interval 581:1- Test Date of Test Before Vorkover 2-1:-60	FILL IN BEL D S9501 Tubing Depth 59141	Position Profession COW FOR R ORIGI PBTI PBTI RESUL n Gas I M	Production CFPD 70	Con WORK REPO DATA P ring Diameter S-1/2 cing Formatio RKOVER Water Proc B P I 2 2	pany DRTS ONLY roducing Inte SRSS-S95 (s) 11 mebry (uction) C	GOR ubic feet/Bbi	Completion Date 5-6-54 Depth 5844 1 Gas Well Potenti MCFPD
itnessed by O. R. Kenp F Elev. T 35081 GL ubing Diameter 2-3/8* erforated Interval(s) pen Hole Interval 5814 Test Date of Test Before Workover 2-44-60 After Workover 8-13-60	FILL IN BEL D S9501 Tubing Depth S934 S9501 Oil Production B P D 6	Position Process ORIGI PBTI PBTI RESUL n Gas I M	Production CFPD 70	Con WORK REPO DATA P ring Diameter S-1/2 cing Formatio RKOVER Water Proc B P I 2 2	pany DRTS ONLY roducing Inte SRSS-S95 (a) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c	GOR ubic feet/Bbi	Completion Date 5-6-54 Depth 58141 Gas Well Potentia MCFPD
itnessed by O. R. Long F Elev. T 35081 GL ubing Diameter 2-3/8* erforated Interval(s) pen Hole Interval 58111- Test Date of Test Before Workover 2-1-60 After Workover 8-18-60 OIL CONSE	FILL IN BEL D S9501 Tubing Depth S9111 S95501 Oil Production B P D 6 83	Position Process ORIGI PBTI PBTI RESUL n Gas I M	Production CFPD 70	Con WORK REPO DATA P ring Diameter S-1/2" Cing Formatio RKOVER Water Proc BPI 2 2 Erreby certify t the best of my	pany DRTS ONLY roducing Inte SRSS-S95 (a) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c	GOR ubic feet/Bbi	Completion Date 5-6-54 Depth 58141 Gas Well Potentia MCFPD
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