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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1732	

10. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name Harry Lenard (NCT-F)
9. Well No. 11

2. Name of Operator Chevron U.S.A. Inc.	
3. Address of Operator P.O. Box 670 Hobbs, NM. 88240	

10. Field and Pool, or Wildcat Wantz Abo

4. Location of Well	
UNIT LETTER <u>P</u> LOCATED <u>2970</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM	
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM	

11. County Lea

15. Date Spudded 5-10-54	16. Date T.D. Reached 10-2-85	17. Date Compl. (Ready to Prod.) 10-8-85	18. Elevations (D.F., RKB, RT, GR, etc.) 3525 GL
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19. Elev. Casinghead

20. Total Depth 7542	21. Plug back T.D. 7507	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 5834-7542	Cable Tools
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25. Was Directional Survey Made No

24. Producing Interval(s), at this completion - Top, Bottom, Name Abo 7134-7411	
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27. Was Well Cored NO

26. Type Electric and Other Logs Run DLL/MSFL, CDL-CNS, CCL
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27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No new casing					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	5131	7542	325		2 3/8	7467	

31. Perforation Details (Interval, size and number) 7411-7134 (12-.36" holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7411-7134	4500 gallons 15% NEFE HCL

33. PRODUCTION							
Date First Production 10-2-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 10-19-85	Hours Tested 24	Drill Size W0	Prodn. Per Test Period	Oil - Bbl. 115	Gas - MCF 146	Water - Bbl. 4	Gas - Oil Ratio
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 115	Gas - MCF 146	Water - Bbl. 4	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>P. H. Bullock Jr.</u>	TITLE <u>Division Drilling Manager</u> DATE <u>10-22-85</u>

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6416	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6703	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6949	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Northwestern New Mexico

No. 1, from 7134 to 7411 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation