Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Cil Corporation - Box 2167, Hobbs, New Mexico (Address)					
LEASE Harry Meonard HFW WELL	NO. 11	UNIT P	s 2	T 21-S	R 37-8
DATE WORK PERFORMED 11-8 to	bru 16-56	POOL	Terry Bli	nebry	
This is a Report of: (Check appropr	iate block	c) 🔲	Results of	Test of Ca	asing Shut-off
Beginning Drilling Operation	ons	*	Remedial	Work	
Plugging		X	Other Fr	ecture treat	bod
Detailed account of work done, natur	me and qua	antity of m	aterials 1	used and re	sults obtained
		as follows			
1. Pulled rods, pump and tub 5822', Treated open hole gallons 24 gravity cil wi 15.2 bbls per minute. Se	i Cornetic th la san	d per gall	m' Iviec	in anyone	
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FILL IN BELOW FOR REMEDIAL V	VORK RE	PORTS OF	NLY		
FILL IN BELOW FOR REMEDIAL V Original Well Data:					and the second s
Original Well Data: DF Elev. 3500* TD 5950* PBD	_ F	Prod. Int.	58 34-895 0	Compl Da	
Original Well Data: DF Elev. 3500: TD 5950: PBD Tbng. Dia 2-3/8* Tbng Depth 5942!	_ F		58 34-895 0		te 6-19-54 epth 5834
Original Well Data: DF Elev. 3500: TD 5950: PBD Tbng. Dia 2-3/8* Tbng Depth 5942! Perf Interval (s)	Oil S	Prod. Int. tring Dia	5834- 8 9501	Oil String D	
Original Well Data: DF Elev. 3500: TD 5950: PBD Tbng. Dia 2-3/8* Tbng Depth 5942! Perf Interval (s)	Oil S	Prod. Int.	5834- 8 9501		
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Original Well Data: DF Elev. 3500* TD 5950* PBD Tbng. Dia 2-3/8* Tbng Depth 5942* Perf Interval (s) Open Hole Interval 5834-5950* P RESULTS OF WORKOVER:	Oil S	Prod. Int. tring Dia	5831- 5 950 70 (c) Do.	Dil String D	epth 58341
Original Well Data: DF Elev. 3500* TD 5950* PBD Tbng. Dia 2-3/8* Tbng Depth 5942* Perf Interval (s) Open Hole Interval 5834-5950* P RESULTS OF WORKOVER: Date of Test	Oil S	Prod. Int. tring Dia	5834- 5 950 70 (s) Do	Dil String D	AFTER
Original Well Data: DF Elev. 3500* TD 5950* PBD Tbng. Dia 2-3/8* Tbng Depth 5942* Perf Interval (s) Open Hole Interval 5834-5950* P RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Oil S	Prod. Int. tring Dia	5834- 5 950 78 (s) Do BEFO	Dil String D	AFTER 11-16-56
Original Well Data: DF Elev. 3500* TD 5950* PBD Tbng. Dia 2-3/8* Tbng Depth 5942* Perf Interval (s) Open Hole Interval 5834-5950* P RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Oil S	Prod. Int. tring Dia	5834-\$950 78 (s) Do: BEFO 5-6-	Dil String D	AFTER 11-16-56 95
Original Well Data: DF Elev. 3500: TD 5950: PBD Tbng. Dia 2-3/8* Tbng Depth 5942! Perf Interval (s) Open Hole Interval 5834-5950: P RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Oil S	Prod. Int. tring Dia	5834-\$950 70 (s) Do: BEFO 5-6- 49 72.	Dil String D	AFTER 11-16-56 95 311.7
Original Well Data: DF Elev. 3500: TD 5950: PBD Tbng. Dia 2-3/8* Tbng Depth 5942! Perf Interval (s) Open Hole Interval 5834-5950: P RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	Oil S	Prod. Int. tring Dia	5834-\$950 78 (s) Do. BEFO 5-6- 49 72.	Dil String D	AFTER 11-16-56 95 311.7
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Original Well Data: DF Elev. 3500: TD 5950: PBD Tbng. Dia 2-3/8* Tbng Depth 5942! Perf Interval (s) Open Hole Interval 5834-5950: P RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	OilS	Prod. Int. tring Dia	5834-\$950° 7" (S) Do. BEFO 5-6- 49 72. 0 148 Gulf 011	Company	AFTER 11-16-56 95 311.7 0 3281
Original Well Data: DF Elev. 3500: TD 5950: PBD Tbng. Dia 2-3/8: Tbng Depth 5942! Perf Interval (s) Open Hole Interval 5834-5950: P RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Oil S	Prod. Int. tring Dia Formation	5834-\$950 7" (s) Do. BEFO 5-6- 49 72. 0 148 Gulf 011	Corporation (Company the information)	AFTER 11-16-56 95 311.7 0 3281
Original Well Data: DF Elev. 3500: TD 5950: PBD Tbng. Dia 2-3/8* Tbng Depth 5912! Perf Interval (s) Open Hole Interval 5834-5950: P RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by 7. C. Crawford	Oil S roducing	Prod. Int. tring Dia Formation	5834-\$950 78 (s) Doi BEFO 5-6- 49 72. 0 148 Gulf 011 rtify that he and cor	Company	AFTER 11-16-56 95 311.7 0 3281
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Original Well Data: DF Elev. 3500: TD 5950: PBD Tbng. Dia 2-3/8: Tbng Depth 5942! Perf Interval (s) Open Hole Interval 5834-5950: P RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by F. C. Crawford OIL CONSERVATION COMMISS	Oil S roducing	Prod. Int. tring Dia Formation hereby cer	S834-\$950 70 (s) Do. BEFO 5-6- 49 72. 0 148 Galf 011 rtify that he and conge. Area Supt	Company the informanplete to the	AFTER 11-16-56 95 311.7 0 3281 n hation given e best of