

YEW AEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

151 JUN 25 PM 3:29

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease Harry Leonard HAN
Address Hebbs New Hexteo	Fort Worth, Texas
(Local or Field Office)	(Principal Place of Business) T. 21-8, R. 37-8, Pool. Terry-Blinebry
	State
If Oil well Location of Tanks	
Authorized Transporter	
Hobbs New Maxico (Local or Field Office)	Houston, Texas (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
It is requested that this well be placed June 17, 1954. The undersigned certifies that the Rules and Regulation	on the proration schedule effective
Executed this the 25th day of	June 19.54.
NUN TO THE REPORT OF THE PERSON OF THE PERSO	Gulf Ogl Corporation
Approved, 19	
OIL CONSERVATION COMMISSION	By Joya
By A biler	Title Area Prod. Supt.
Title MANAGER	. .
(See Instruction	ons on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEV IEXICO OIL CONSERVATION COM. SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE NOTE OF Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent 2 he allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, probable this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hebbs No (Place)	w Megrico	June 25, 1954 (Date
WE ARE HEREBY REQUESTING Gulf Oil Corporation		Harry Leenard "A"	WAN, Well No	OWN AS:	Let 16	
	mpany or O Se		, T 21-5 , R		Terry-8	lizebry p
		Les	County. Date Spudd	ed 5-10-54	, Date Completed	6-19-54
Pleas	e indic at e	location:				
			Elevation35	10! Total Dep	oth 5950 1	, P.B
			Top oil/gas pay.	5834' N	ame of Prod. For	m Blinebry
			Casing Perforation	ons:		
			Depth to Casing	shoe of Prod. String	5834'	
			Natural Prod. Te	st		ВО
		•	based on	bbls. Oil ir	ıH	rsM
Lor	g Secti	on	Test after acid or	r shot6	8	ВО
Casing Size	and Cemen	Sax	Based on	bbls. Oil in	6 н	rs
13-3/8"	3191	450	Gas Well Potent	ial		
9 -5/ 8"	30261	1550	Size choke in inc	ches		
7 n	58191	600	Date first oil run	to tanks or gas to Trai	nsmission system:	Jure 17, 1954
			Transporter takii	ng Oil or Gas:	Shell Pipe Li	ne Co.
Remarks:			led that this well		reration sched	ule effective
•		17, 1954)			
I hereb	y certify t	hat the info	ermation given above is	true and complete to t	the best of my know	ledge.
Approved	7736		, 19	Gulf	Company or Ope	on
9	CONSE	RVATION	COMMISSION	Ву:	Jay (8
By: 4/	X . (Sais	teo &	TitleSend	Area Prod. S Communications re	tupliogarding well to:
Γitle	· · · · · · · · · · · · · · · · · · ·			 Na me	Gulf Oil Corp	
				Address	Box 2167. He	bbil. New Mexico