

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

May 24, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Harry Leonard "A"

(Lease)

Rife Drilling Company

(Contractor)

Well No. 37 in the Lot 16 1/4 of Sec. 2

T. 21-S, R. 37-E, NMPM, Terry Blinberry Pool, Lea County.

The Dates of this work were as follows: May 21-22, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 67 jts and 1 piece (3029') 9-5/8" OD 36# Gr J-55 SS casing. Set and cemented at 3044' with 1400 sacks 45 Gal Longhorn Portland cement and 150 sacks Regular Neat on bottom. Plug pumped to 2995'. Maximum pressure 1050#. Did not circulate. Temperature survey indicated top cement behind 9-5/8" casing at 309'.

After waiting over 30 hours 9-5/8" casing and cement with 1000# for 30 minutes. Then There was no drop in pressure. Drilled plug and cement from 2995' to 3044' and tested with 600# for 30 minutes. There was no drop in pressure.

Witnessed by: Glenn Stach (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

L. J. Stanley
(Name)

(Title)

MAY 28 1954

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *E. F. Taylor*

Position: Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

May 13, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Harry Leonard "A"
(Lease)

Rife Drilling Company
(Contractor)

Well No. 37 in the NE 1/4 SE 1/4 of Sec. 2

T. 21-S, R. 37-E, NMPM, Terry Blinbry Pool, Lea County.

The Dates of this work were as follows: May 11-12, 1954

Notice of intention to do the work (yes) (was not) submitted on Form C-102 on _____, 19____, (Cross out incorrect words)

and approval of the proposed plan (yes) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 8 jts (320') 13-3/8" OD 48# 2-40 SS casing. Set and cemented at 336' w/450 sacks Reg. Heat Longhorn Portland cement. Plug pumped to 295'. Maximum pressure 300 psi. Circulated approx. 40 sacks.

After waiting over 30 hours tested 335-336" casing with 800# for 30 minutes. No drop in pressure. Drilled cement from 295-336' and tested cement below casing shoe with 300# for 30 minutes. No drop in pressure.

Witnessed by J. E. Sneed (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Prod. Supt.

Gulf Oil Corporation

Box 2167, Hobbs, New Mexico

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, Hobbs, New Mexico, 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	<input checked="" type="checkbox"/>	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON REPAIRING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING WELL	<input type="checkbox"/>	REPORT ON RECOMPLETION OPERATION	<input type="checkbox"/>	REPORT ON (Other)	<input type="checkbox"/>

May 12, 1954 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation Harry Leonard "A"
(Company or Operator) (Lease) J/LC
Rife Drilling Company, Well No. 37 in the NE 1/4 of Sec. 2,
(Contractor)
T. 21-S, R. 37-E, NMPM, Terry Blinberry Pool, Lea County.

The Dates of this work were as follows: May 10, 1954

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rife Drilling Company spudded 17-1/2" hole 6:PM 5-10-54.

Witnessed by J. E. Sneed Gulf Oil Corporation Drilling Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

S. J. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. J. J. J.

Position Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

(Place)

May 6, 1954

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (~~Recompletion~~) of a well to be known as

Gulf Oil Corporation

(Company or Operator)

Harry Leonard "A"

(Lease)

Well No. 37

in P

(Unit)

The well is

located 2970 feet from the South line and 990 feet from the

East

line of Section 2, T 21-S, R 37-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Terry Blinebry

Pool,

Lea

County

If State Land the Oil and Gas Lease is No. B-1732

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary tools

The status of plugging bond is

Drilling Contractor

We intend to complete this well in the Terry Blinebry

formation at an approximate depth of 6100 feet.

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Long Section

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/4"	13-3/8"	48#	New	300'	175
12-1/4"	9-5/8"	36#	New	3150'	650
8-3/4"	7"	20#	New	5850'	350

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved MAY 7 1954, 19.....
Except as follows:

**Cement must circulate to surface
on 13-3/8" casing.**

OIL CONSERVATION COMMISSION

By *L. A. Hanson*

Title *Asst. Comm. Inspector*

Sincerely yours,

Gulf Oil Corporation

(Company or Operator)

By *C. F. Jay*

Position Area Prod. Supt.

Send Communications regarding well to

Name Gulf Oil Corporation

Address Box 2167

Hobbs, New Mexico

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WRS COMPLETION REPORT

COMPLETIONS SEC 2 TWP 21S RGE 37E
PI# 30-T-0011 04/10/89 30-025-06355-0002 PAGE 1

NMEX LEA * 2970FSL 990FEL SEC
STATE COUNTY FOOTAGE SPOT
SHELL WESTERN EXPL&PROD D X DO
OPERATOR WELL CLASS INIT FIN
223 NORTHEAST DRINKARD UNIT
WELL NO. LEASE NAME
3525GR EUNICE N
OPER ELEV FIELD/POOL/AREA
API 30-025-06355-0002

LEASE TYPE/NO. PERMIT OR WELL I.D. NO.
09/06/1988 10/13/1988 WO-UNIT OIL-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS
7075 NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 7542 PB 7075 OTD 7542 FM/TD ABO
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

IRREG SEC
5 MI NE EUNICE, NM

TUBING DATA

TBG 2 AT 6958

INITIAL POTENTIAL

IPP 24BOPD 53 MCFD 6BW 24HRS
TUB-DRNK PERF W/ 1/FT 5787- 6938
PERF 5787- 6938
ACID 5787- 6938 13630GALS
15% HCL
GOR 2208 GTY-NO DETAILS
FM - BLINEBRY-TUBB-DRINKARD
COMMINGLED

PRODUCTION TEST DATA

ABO PERF 7134- 7411
PERF 7134- 7411
BRPG @ 7075 7134- 7411

DRILLING PROGRESS DETAILS

SHELL WESTERN EXPL&PROD
BOX 576
HOUSTON, TX 77001

CONTINUED IC# 300257008989

COMPLETIONS SEC 2 TWP 21S RGE 37E
PI# 30-T-0011 04/10/89 30-025-06355-0002 PAGE 2

SHELL WESTERN EXPL&PROD D X DO
223 NORTHEAST DRINKARD UNIT

DRILLING PROGRESS DETAILS

713-870-2121

OWWO: OLD INFO: FORMERLY CHEVRON USA #11
LEONARD HARRY NCT-F. ELEV 3525 GR. SPUD
9/28/85. 13 3/8 @ 336 W/450 SX, 9 5/8 @ 3044
W/1400 SX, 7 @ 5834 W/600 SX, 4 1/2 LNR @
5131-7542 W/325 SX. LOG TOPS: TUBB 6416,
DRINKARD 6703, ABO 6949. OTD 7542. PB 7507.
COMP 10/19/85. IPP 115 BO, 146 BWPD.
PROD ZONE: ABO 7134-7411.
CORR ELEV: FORMERLY 3510 DF

04/03 LOC/1989/

04/03 WELL PLACED IN EUNICE NORTH FIELD FOR PRORATION
PURPOSES. AUTHORITY GRANTED BY STATE IN NOV,
1987, WHEN STUDIES INDICATED SEPARATE
WATERFLOOD PROJECTS WERE NOT FEASIBLE FOR OLD
BLINEBRY, TUBB & DRINKARD FIELDS.

04/03 7542 TD, PB 7075
COMP 10/13/88, IPP 24 BO, 53 MCFG, 6 BWPD,
GOR 2208, GTY (NR)
PROD ZONE - BLINEBRY-TUBB-DRINKARD
5787-6938
(COMMINGLED)
FIRST REPORT & COMPLETION



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COUNTY	LEA	FIELD	Wantz	STATE	NM
OPR	CHEVRON USA			API	30-025-06355
NO	11 LEASE Leonard, Harry NCT-F			MAP	
	Sec 2, T21S, R37E			COORD	
	2970 FSL, 990 FEL of Sec				11-2-34 NM
	5 mi NE/Eunice			RESPD	9-28-85 RECMP 10-19-85
csc 13 3/4-336-450 sx 9 5/8-3044-1400 sx 7-5834-600 sx 4 1/2-1nr-5131-7542-325 sx 2 3/8-7467	WELL CLASS: INIT DDFIN DO LSE CODE				
	FORMATION		DATUM		
TD		7542 (ABO)		PBD	7507

IP (Abo) Perfs 7134-7411 P 115 BOPD + 146 BW. Pot based on
24 hr test. GOR (NR); gty (NR)

CONTR	OPRSELEV 3510 DF	SUBS
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F.R. 8-26-85 OWDD
PD 7500 RT (Abo)
(Orig. #11 Leonard, H. State "F", Cmp. 6-17-54
from (Blinebry) OH 5834-5950, OTD 5950)
11-9-85 AMEND LEASE NAME: Formerly Leonard, Harry NCT-F
11-4-85 TD 7542; PBD 7507; Complete
Deepened 5950 to 7542
No Cores or DST's
Ran 4 1/2 1nr
Perf (Abo) 7134-7411 w/12 shots
Acid (7134-7411) 4500 gals (15% NEFE HCL)
LOG TOPS: Tubb 6416, Drinkard 6703, Abo 6949
LOGS RUN: DLL, MSFL, CDL, CCL, CNL
11-9-85 COMPLETION ISSUED

11-2-34 NM
TC 30-025-70412-85