

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Acidining

(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator)	Herry Loonard #A" (Lease)
Rife Drilling Co	Well No
T	
The Dates of this work were as follows:	
Notice of intention to do the work (xxx) (was not) submitted on Form	C-102 on, 19, 19,

and approval of the proposed plan (yes) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acid treated open hole with Lynes straddle packers in three stages with 4500 gallens 15% Non-Baulsifying acid. First stage from 5963-5929' with 1500 gallens acid. Inj rate 126 gpm. Tubing pressure 3500-2500#. Flushed with 23 bbls acid. Second stage from 5929-5895' with 1500 gallens acid. Inj rate 105 gpm. Tubing pressure 3500-3000#. Flushed with acid. Third stage from 5895-5861' with 1500 gallens acid. Inj rate 126 gpm. Flushed with 25 bbls oil. Tubing pressure 3000-2500#. Job complete 11:40AM 7-19-54.

Swabbed 30 bbls oil in 2 hours. Swabbed acid water to pits 5 hours. Gas kick after each pull of swab. Swabbed 55 bbls eil, 6 bbls BSAW shake out 6% in 24 hours.

Witnessed byJ. E. Speed (Name)	Oil Corporation Drilling For man (Trile)
Approved: OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
(Name)	Position
(Title) (Date	Address



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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Indicate	Nature	of	Report	by	Checking	Below
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REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July	19,	1954
(Da	te)	

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation		Harry Leons	ard "A"	
(Q		(Lease)	+ 9	
(Company or Operator) <u>Bife Drilling Ge</u> (Contractor)	, Well No. 40	in the	¹ /4 ¹ /4 of	2 Sec
(Contractor)				
T. 21-S., R. 37-E., NMPM., Terry-Blinebry	Pool,	••••••	Lea	County.
The Dates of this work were as follows:	1954			
Notice of intention to do the work (was not) submitted on Fo	orm C-102 on			, 19,
	(Cross out incorrect	words)	

and approval of the proposed plan (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 186 Jts (5845') 5-1/2" 15.50# and 14# Grade J-55 8S easing. Set and comented at 5859' with 375 sacks 45 Gel and 100 sacks Regular Next on bottom. Flug pumped to 5794'. Maximum pressure 1400 psi. Genent did not circulate.

After waiting over 30 hours tested 5-1/2" easing with 1000# for 30 minutes. There was no drop in pressure. Brilled coment plug from 5794' to 5859'. Tested cement below easing shoe with 800# for 30 minutes. There was no drop in pressure.

Withester Dy	Corporation Drilling Forenam
(Name)	I hereby certify that the information given above is true and complete to the best of my knowledge.
(Name) (Title) (Date)	Name. Position. Representing. Address. Address. Address. Name. Suff Gorperation Box 2167, Hobbs, New Moxico

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOPES OFFICE OCC

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REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON
OF PLUGGING WELL	OPERATION	(Other)

July 2, 1954 Hobbs, New Maxico

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation (Company or Operator)	Harry Leonard "A" (Lease)	
Bife Drilling Co. (Contractor)	, Well No	,
The Dates of this work were as follows:	m. July 1, 1954	
Notice of intention to do the work (was not) submitted on Form	m C-102 on, 19, 19	···,
and approval of the proposed plan (was lot) obtained.		

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 97 Jts (3024) 8-5/8" OD 32# Gr H-40 SS casing. Set and cemented at 3039' with 1750 sacks 1% Gel and 150 sacks Regular Neat on bottom. Plug pumped to 2974'. Maximum pressure 1100 psi. Temperature survey indicated top cement behind 8-5/8" casing at 168'.

After waiting over 30 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled plug from 2974' to 3039'. Tested cament below casing shoe with 1000# for 30 minutes. There was no drop in pressure.

Witnessed byJ	Oil Corporation	Drilling Foreman
Approved: OIL-CONSERVATION COMMISSION	I hereby certify that to the best of my kr	the information given above is true and complete nowledge.
(Name) (Name) Engineer District		Area Prod. Supt. Gulf Oil Corporation
(Title) (Dai		Ber 2167. Hobbs - New Marioe