State of New Mexico

Form C-104

P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

District

P.O.Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION

Insturctions on back
Submit to Appropriate District Office

### AMENDED REPORT ### Or Date 2006, mail a Private 2006 ### Company State 1 Company State 2 Com	District III P.O. Box 2088										5 Copies		
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Compared the process of	1000 Rio Brazos Rd., A	ztec, NM 87410							-	_			
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Compared name and Authority Compared	District IV AMENDED REPORT												
Concentration and Anderson Appaches Corporation 2000 Post Cask Blind, Sultie 100 Houston, TX, 77656-4400 Annymetry 30-025-09337 Finished Name Property Code Annymetry 30-025-09337 Finished Name Property Code Annymetry 30-025-09337 Finished Name Property Code Annymetry Annymetry 30-025-09337 Finished Name Property Code Annymetry Annymetry Annymetry Annymetry Annymetry Annymetry Backeton Data Backeton Tenerity Property Name Property Code Backeton Tenerity Property Code Backeton Tenerity Property Name Property Code Backeton Tenerity Property Name Property Code Backeton Prope	P.O. Box 2088, Santa F	e, NM 87504-2088											
Apache Corporation 2000 Pest Cak Blvd, Suite 100 Houston, TX 77056-4400 **Artivember** 30-025-06357 **Eventered** 30-025-06357 **Eventered** **Treatment** **Northeast Drinkard Unit** 120 **Invester Prins; Scie.** CH effective February 1, 1998 **Artivember** **Treatment** **Northeast Drinkard Unit** 120 **Us st. st. st. scienced** **Surface Location** **Us st. st. scienced** **Bottom Hole Location** **Us st. st. scienced** **Bottom Hole Location** **Us st. st. scienced** **Bottom Hole Location** **Us st. scienced** **Bottom Hole Location** **Invested Hole Scienced** **Proceed Hole Scienced** **Coretal Scienced** **Coretal Scienced** **Coretal Scienced** **Coretal Scienced** **Coretal Scienced** **Invested Hole Hole Hole Hole Scienced** **Invested Hole Scienced** **Invested Hole Scie	1.	REQU	JEST FOR AL	LOWABLE	AND AU	THORIZATIO	N TO	TRANSF	PORT				
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