District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico
L...gy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

5 Copies AMENDED REPORT

Ouston, TX 77001 4 API Number 30-025-06357 EUNICE BLINEBRY-TUBB-DRINKARD-NORTH 22900 8 Property Name 010115 NORTHEAST DRINKARD UNIT 120 10 Surface Location Lor lot no. B 2 21S 37E 2 900' NORTH 11 Bottom Hole Location Lor lot no. Section Township Range Lot. Idn Feet from the North/South Line Peet from the 2310' EAST LEA 11 Bottom Hole Location Lor lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lor lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lor lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lor lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County Lor lot no. North/South Line Feet from the East/West line County North/South Line Feet from the North/South Line Feet from the East/West line County North/South Line Feet from the North/South Line Feet from the North/South Li) Box 2088, Sauta •	Fe, NM 8	7504-2088 REQUEST	FOR A	LLOWA	BLE A	ND A	J THOR	IZAT	ION TO TR	ANSPO	RT		
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