

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-06357
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1732
7. Lease Name or Unit Agreement Name	
NORTHEAST DRINKARD UNIT	
8. Well No.	120
9. Pool name or Wildcat	NORTH EUNICE BLINEBRY - TUBB-DRINKARD OIL & GAS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____		NORTHEAST DRINKARD UNIT	
2. Name of Operator SHELL WESTERN E&P INC.		8. Well No. 120	
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)		9. Pool name or Wildcat NORTH EUNICE BLINEBRY - TUBB-DRINKARD OIL & GAS	
4. Well Location Unit Letter <u>B</u> : <u>900</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County			
10. Date Spudded 7-28-54	11. Date T.D. Reached 8-22-54	12. Date Compl. (Ready to Prod.) 5-18-89	13. Elevations (DF& RKB, RT, GR, etc.) 3511' GR
14. Elev. Casinghead	15. Total Depth 5995'		
16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?		
18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 5840' - 5978' (BLINEBRY)		
20. Was Directional Survey Made NO			21. Type Electric and Other Logs Run GR/CCL
22. Was Well Cored NO			23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	318'	17-1/2"	425 SX	-----
8-5/8"	32#	3099'	11"	2025 SX	-----
5-1/2"	14, 15.5#	5879'	7-7/8"	670 SX	-----

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5957'	

26. Perforation record (interval, size, and number) 5840' - 5978' (1 JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5840' - 5978'	ACD W/3150 G 15% HCL + 750# ROCK SALT

28. PRODUCTION							
Date First Production 5-18-89		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP - 1-1/4" HIGHLAND				Well Status (Prod. or Shut-in) PROD	
Date of Test 6-09-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 35	Water - Bbl 16	Gas - Oil Ratio 17,500
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments C-102, C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. H. Smitherman Printed Name J. H. SMITHERMAN Title REGULATORY SUPV. Date 6-29-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____ 5815'
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	845	845	RED BED				
845	1465	620	RED BED AND ANHY				
1465	1537	72	ANHY				
1537	1663	126	ANHY, GYP & SALT				
1663	1888	225	SALT & ANHY				
1888	2010	122	ANHY				
2010	2653	643	ANHY & SALT				
2653	2761	108	ANHY & GYP				
2761	2825	64	ANHY & SH				
2825	2954	129	ANHY & GYP				
2954	3001	47	ANHY, GYP & LM				
3001	3052	51	LM				
3052	3084	32	LM & GYP				
3084	5995	2911	LM				

RECEIVED

JUL 3 1989

OCB
 HOBBS OFFICE