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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

3a. Indicate Type of Lease	State ☒ Free ☐
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator Chevron U.S.A. Inc.		
Address of Operator P.O. Box 670, Hobbs, NM 88240		
Location of Well UNIT LETTER <u>B</u> <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Harry Leonard (NCT- F
9. Well No. 13
10. Fluid and Pool, or Wildcat Blinbry Oil & Gas
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Re-enter

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 5995 PB: 5995

Work performed 1-2-88 through 1-15-88

Jar out dry hole marker, DO cmt from surface to 65', circ clean. Drill 10' cement f/65 to 75', circ, drill cmt f/75' to 404', fell through w/no cement below. DO f/1318 to 1440, circ hole clean. DO to 1670, circ. clean, w/ 9# CBW, wash through soft fill to cement ret. at 5576'. DO cmt ret., RIH and tag hard fill at 5675, drill f/5675 to 5746', fell through cement at 5746', wash through soft fill to 5800', drill f/5800 to 5815, set CR at 5595, mix and spot 5bbl FW pad and 27bbl Cl H lead slurry, circ cmt to surf., press tst csg to 750#, & tbq to 3000#, ok. RIH, tag TOC at 5590', DO cmt to 5700, wash to PB 5815, RIH w/CR to 5588, pmp 45bbl CBW, Sqz Paddock perforations at 5620-5786', w/200sx Cl H, tailed w/100sx Cl H, Rvs 1 1/2sx to surf. RIH, tag TOC at 5556', tst csg to 300psi, DO CR and cmt, fell out of cmt at 5807, PBTD at 5815', Drlg to 5875, Drill out CIBP at 5884', and 5908'. Drill through CIBP to 5910', then wash to 5995, Circ. bottoms up, ND BOP, NU Tbg flange, RDMO clear location. Turn over to Shell as unit operator.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abbin TITLE Staff Drilling Engineer DATE January 20, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 22 1988

COPIES OF APPROVAL, IF ANY:

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JAN 21 1988

**OCD
HOBBS OFFICE**