

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**DUPLICATE**

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 8, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation  
(Company or Operator)

Harry Leonard (MGT-F) Well No. 13, in Lot 2  
(Lease)

B Unit Letter

Sec. 2

T. 21-S

R. 17-E

NMPM.

Padlock

Padlock

Pool

Lee

County. Date Spudded.

Date Recompleted 6-8-59

Date Drilling Completed

Please indicate location:

Elevation 3511' GL Total Depth 5995' PBD 5800'

Top Oil ~~Pay~~ 5620' Name of Prod. Form. Padlock

PRODUCING INTERVAL -

Perforations 5620-40', 5663-78', 5710-25', 5738-50', 5772-86'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing 4 5803'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 13 bbls. oil, 10 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

7000 gals 15% HCl acid

Casing Tubing 4700' Date first new Press. 5200' bil run to tanks June 4, 1959

Oil Transporter Permian Oil Co.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>319'</u>	<u>425</u>
<u>8-5/8"</u>	<u>3081'</u>	<u>2025</u>
<u>5-1/2"</u>	<u>5864'</u>	<u>670</u>
<u>2-3/8"</u>	<u>5789'</u>	<u>-</u>

Remarks: \_\_\_\_\_

37.24

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

Title Area Petroleum Engineer  
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

By: [Signature]

Title \_\_\_\_\_