State Lease o copies

Signature

S'an, Ecase-o copies				tuib tuitu i tuttuit	111000	u. 0 0 D		
Fee Lease-5 copies								F C 105
DISTRICT I								Form C-105
1625 N. French Dr., Hobbs, NM 88240								Revised March 25, 1999
DISTRICT II							WELL API NO.	
811 South First, Artesia, NM 88210 OIL CONSERVATION I					IVISION		30-025-063	60
DISTRICT III 1220 South St. Francis					Drive		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87							✓ STATE	FEE
DISTRICT IV							6. State Oil & Gas Lease No	э.
1220 South St. Francis Dr., Santa Fe, NM 87505								
			RECOMPLETIO	NI DEDODT A	ND I C	VC.		
	L COMPLI	STION OR	RECOMPLETIO	N REPORT A	ND LC	<u></u>	7. Lease Name or Unit Agre	sement Name
1a. Type of Well: OT WELL DRY OTHER Injection							7. Lease Walle of Out Age	CHIEF THE
							Nort	heast Drinkard Unit
b. Type of Completion:							None	neast Dinikaid Ont
New Well	Workover	☐ Deep	oen 🔲 Plug Ba	ck 🔲 Diff.	Resvr.	Other		
D. N CO			····				8. Well No.	
z. Name of Operator								123
Apacite Corporation								
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000 WFX-774 Eunice N., Blinebry-Tubb-								rry_Tubb_Drinkard
	va., Ste. 10	o, Houston,	1exas //030-44	00 / /13-290-0	3000	WFA-//4	Eunice N., Dinie	ny-1000-Dinikaid
4. Well Location	***	2217		NT		000	n . n . m	Foot
Unit Letter		2217	Feet From The	North	Line and	989	Feet From The	East Line
Section		Township	21S		37E	NMP		·
10. Date Spudded	11. Date T.D. Re	ched	12. Date Compl. (Ready to	-	13. Eleva	tions (DF& RKB, RT, G	1	asinghead
			3/19/		L	3509	GR	O.M. Tiels
15. Total Depth	16. Plug Ba		17. If Multiple Com	pl. How		18. Intervals	Rotary Tools	Cable Tools
7569		6389	Many Zones?			Drilled By	20 Wes Di	rectional Survey Made
19. Producing Interval(s), of this completion - Top, Bottom, Name							20. Was Di	rectional Survey Made
Blinebry 5844 - 6286 Tubb 6300 - 6380							22. Was Well Cored	
21. Type Electric and Other Logs Run								
23.								
23.			CASING R	ECORD (Rer	ort all	strings set in	well)	
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULL								AMOUNT PULLED
13-3/8		48# 332 17-1/				375 sx / Circulated to Surface		
8-5/8	24# / 32# 3099			11 1800 sx / TO				
			5889 7-7/8					
5-1/2 14# / 15.5#			3889 1-1/10		7,70 377, 100		(w, 01 (15)	
	 			 		 		
	<u> </u>	LINER RE	CORD		25.	<u> </u>	TURING	RECORD
24. SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET
4	5552	7568	135		2-3	3/8 & 2-1/16		5801
- T	3332	7500		 			 	
		1	,		27 40	TID CHOT EDAC	TIDE CEMENT SC	TIPEZE ETC
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED								
Blinebry 5844 - 6286 - 64 Holes								
Dimedry 2044 - 020	5 - 04 Holes							
							 	
Tubb 6300 - 6380 - 11 Holes							T	1 1 0 (2001 - /1
6394 - 6704 - Abandoned						6394 - 6961 Partial packer left in hole @ 6389' w/1 sx cement on top 2 3 4 5 6		
							cement on top 2 3 4 5 6	
Drinkard 6732 - 6961 - Abandoned							//	
							(3)	0,
							(S) 11/2002 (S)	
							1 / O 1 . 1 · 1	Gard by
							1 8 1	1,60 =
				PRODUC	CION	-	1/2 61	7000° 3
28.			Droduction Math	od (Flowing, gas lift, p		to and time numn)		il Status Prod. or Shui-M
Date First Production			Froduction Med.	ou (Flowing, gas igi, p	umping - Di	ze ana type pump)	/;]	Injecting
3/19/02	Hours Teste		Choke Size Pro	od'n For	Dil - Bbl.	Gas - MCF	Water Bb).	Gas Oil Ratio
Date of Test	l lious resid			st Period		1	1 Xita	170200
Flow Tubing Press.	Casing Pressu	re Calculated		Gas - M	CF	Water - Bbl	.	Oil Gravity - API - (Corr.)
THOW THOUGHT ITESS.		Hour Rate				1		
29. Disposition of Gas (Solo	d, used for fuel. ver		<u></u> .			1		Test Witnessed By
	. 3. 3							
30. List Attachments								
C-103 Sundry No	tice w/ Cha	rt				<u>:</u>		
31. I hereby certify that the	information shown	on both sides of th	is form is true and complete		ledge and b	pelief		
Signature	. Whi	N du	Dollar	Printed Name Del	bra J. A	anderson	Title Sr. Enginee	ering Technician Date 4/29/02

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canvon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D' T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. Rustler T. Wingate T. Wolfcamp T. T. Chinle T. Penn T. T. Permain T. T. Cisco (Bough C) T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 3, from No. 2, from _____ No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to No. 2, from _____to No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From To Thickness in Feet Lithology

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