District I P.O. Box 1980, Hobbs, NM 88241-1980

P.O.Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Form C-104 Revised February 10, 1994

District II

Energy, Minerals and Natural Resources Department

P.O.Drawer DD, Artesia	, NM 88211-0719	OIL (CONSER	OITAVS	N DIVISION	Submit to Appropriate District Office							
District III	D. Box 208	8					5 Coples						
1000 Rio Brazos Rd., A	ztec, NM 87410						<u> </u>	ı					
District IV								<u> </u>	AMEN	DED REPORT			
P.O. Box 2088, Santa F	•	JEOT FOR ALL		- 410 41	T		TD 4 110 D						
Operator name an		JEST FOR AL	LOWABLE	: AND AC	THORIZATIO	N 10	OGRID Numb						
Apache Co						000873							
2000 Post	Oak Blvd, Si	uite 100				3 Reason for Filing Code							
	X 77056-44						CH effective February 1, 1998						
⁴ API Number 30-025-063	160	⁵ Pool Name Eunice Bline	ehry-Tuhh-	Drinkard-	North		•						
⁷ Property Code		8 Property Name	bbiy i dbb	Dimikara	110141								
1250	5[3]	Northeast D	orinkard Ur	nit				123					
II.	[™] Surface L												
UI or lot no.	Section	Township 21S	Range 37E	Lot. Idn	Feet from the 2217		/South line	Feet from the	East/West line	County			
L	" Pottom U		3/ =	<u> </u>	2217	<u>N</u>		303	989 E Lea				
Ul or lot no.	Section	ole Location Township	Range	Lot Idn	Feet from the	North	/South line	Feet from the	eet from the East/West line County				
12 Lse Code	19 Producir	ng Method Code	14 Gas Coni	nection Date	¹⁵ C-129 Permit Number	er 16	29 Effective Da	ate 17	C-129 Exp	olration Date			
S		Р											
18 Transporter		¹⁹ Transporter Name			20 POD	21 O/G		22 POD ULSTR	Location				
OGRID	EOTT E	and Address	_		0004740			and Desription					
037480	POBox 4	ergy Pipeline L	۲		2264710	0		2, T21S-R37E Central Battery					
			_				MEDO C	entrai battei	У				
022345		TX 77210-466	6		2264720	<u> </u>							
022345	P O Box 3	xpl & Prod Inc			2264730	G							
022628	Tulsa, OK	w Mexico Pipel	line Co		2264710	0							
. 9	P O Box 5	•	in ie oo		2204710	J							
		O 80217-557	Ω				,						
024650		etroleum Co Ll			2264730	G							
	P O Box 1												
	Tulsa, OK	74102											
IV Produced V	Vater												
23 POD			24	POD ULSTR I	ocation and Description	ı							
2264750		T21S-R37E						"					
V. Well Comp 25 Spud Date	letion Data	26 Ready Date	27	' TD	28	PBTD		29	Perforations	· · · · · · · · · · · · · · · · · · ·			
		•											
30 Hs	ole Size	31	Casing & Tubing	Size	32	Depth Se	et	33	33 Sacks Cement				
					-		· · · · · · · · · · · · · · · · · · ·						

					,								
VI Well Test D	T												
34 Date New Oil	36 Gas	Delivery Date	³⁶ Tes	st Date	Test Length	38	Tbg. Press	ure 39	Csg. I	Pressure			
40 Choke Size	41	Oil	⁴² V	Vater	43 Gas	44	AOF	45	Test	Method			
-					·					Р			
		Conservation Division		ied	OIL CONSERVATION DIVISION								
with and that the inform	iation given above is	true and complete to the	ne best of my		20 02 11								
Signature:		Orig. Signed by, Approved by: Paul Kautz											
Mum	llam.	Kin Ot			Geologist								
Printed Name: Pamela M.	Leighton	•			Title:								
Title:	Leighton				Approval Date:		MASO	· · · · · · · · · · · · · · · · · · ·					
Sr Regulate	ory Analyst						3.2/4.3	* * * * * * * * * * * * * * * * * * *					
Date: 1/27	lad	Phone: 713-296 -7 1	20										
47 Mythia in a share	of popular fill in the	OGRID number and n		lie nnemter					<u> </u>				
OGRID #1		Altura Ener		as operator									
A11.	Previous Operator			O sertio	Printed Name	`a	liones Cr	Title	1-29-	Date GO			
Jadu	<u> ("ueli</u>	<u> </u>	Eddie (our (18	Regulatory (-ompi	nance Sp	ecialist	1 29-	76			

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico En. y, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION**

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pacheco Santa Fe, NM 87505

district IV O Box 2088, Santa	a Fe, NM 8	7504-2088								X AM	ENDED REPOR	
I.]	REQUEST	FOR A	LLOWA	BLE.	AND A	J THO	RIZAT	TON TO TR			
		¹ Oper	rator name a	nd Address					² O	GRID Number		
Altura Ener		•								157984		
P.O. Box 4: Houston TX		_12Q1								ison for Filing (9)	
	PI Numbe		 			⁵ Pool Na	me		AU & AU	(1/94) <u>a</u>	CH 3-01-97 Pool Code	
	025 - 063 perty Code			EUNICE		BRY-TUBI		KARD-NOR	ТН	9 1	22900 Well Number	
19524	P			N		AST DRIM		JNIT			123	
U. 10	Surfac	e Location		<u> </u>					 			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/S	outh Line	Feet from the	East/West line	e County	
Н	2	215_	37E	<u> </u>	<u></u>	2217*	N	ORTH	989,	EAST	LEA	
11	Botton	n Hole Loc	cation									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/S	South Line	Feet from the	East/West line	e County	
² Lse Code	13 Produ	cing Method Co	de ¹⁴ Gas	Connection Dat	e 15	C-129 Per	mit Numb	ner 10	C-129 Effective	Date 17 C	C-129 Expiration Date	
S	11000	P	N/A			N/A			N/A N/A			
	d Gas		ers									
III. Oil and Gas Transporters 18 Transporter						20 POD 21 O/G			22 POD ULSTR Location and Description			
037480	E	OTT ENERGY	PIPELINE LP			2264710		0	A, SEC. 02, T21S, R37E		7E	
	0000000000004	.0. Box 466							NEDU CENTRAL BATTERY			
022345		ouston TX EXACO EXPL				22647	20			·		
U22345		.O. Box 300		.NC.		2204/	30	G				
	Tı	ulsa O K 74	102								· · · · · · · · · · · · · · · · · · ·	
022628		EXAS-NEW ME		PELINE CO		22647	10	0				
		0 BOX 5568 ENVER CO 80		3		10.00						
024650	W	ARREN PETRO	DLEUM CO	LP		22647	'30	G				
		0 BOX 1589										
IV. Produ		ULSA OK 741 ater	L02									
²³ POI	D T		·		2	4 POD ULS	TR Locat	tion and De:	scription		····	
2264	750	Α,	SEC. 02,	T21S, R37	Έ							
V. Well C		tion Data										
²⁵ Spud I	Date	26	Ready Date			²⁷ TD			²⁸ PBTD	29	Perforations	
30 H	Iole Sie	 	³¹ Casi	ng & Tubing Siz	ze.	<u> </u>	32 T	Depth Set		33 Sacks	Cement	
										Jucks	- Comone	
			•									
					··-							
VI. Well 7 34 Date New		ita 35 Gas Delive	ry Date	³⁶ Test Da	ate	37	Test Leng	oth	38 Tbg. Pressur	- 3 ⁴	9 Csg. Pressure	
			.,	2007			2 000 2011	5	108.110001			
⁴⁰ Choke Siz	ze	⁴¹ Oil		⁴² Water	r		⁴³ Gas		⁴⁴ AOF	4	¹⁵ Test Method	
46 I hereby certi	ify that the	rules of the Oil	Conservation	n Division have	been e to			OIL CO	NSERVATIO	N DIVISION	N	
he best of my ki		and belief	,	F		Approved	by:			· · · · · · · · · · · · · · · · · · ·		
Signature: Printed name:	<u> </u>	AL.	<u>~</u>			Tiele	O		Signs. Nact i Suter:	NEOX NEOX	<i>A</i>	
7 Steve McV	/eiah	, .				Title:		913	AND THE POPULATION OF THE PERSON OF THE PERS			
Title:	-	066:				Approval	Date:		an gara a sa			
Chief Oper Date:		utticer	Phone:					· · ·				
01-31		- <u> </u>		713) 544-47					<u> </u>		,	
" If this is a c	nange of	perator tell in the	OGKID nu	moer and name ITAR∏	οι the p) ()20 6	revious oper 576 She 1	ator Wasta	ern F&P	Inc.	CONTRACTI AI	NDMAN 1-31-97	
	<i>(</i>	revious Operato	r Signature				nted Nam			Title	Date	

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico ...gy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. NM 87504-2088

<u>I.</u>		r ead a	T T AWA	RIGA	NIN A I	THA	DI7AT	ION TO TR	ANSPOT	РT	
		rator name ar		DLE A	ND A	JINO	KIZA I		OGRID Number		
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P.O. Box 576					3 Rer				ason for Filing Code		
Houston, TX 770	001							115	co	>	
4 API Num	ber 1	N' -		5	Pool Na	me		10	(Pool Code	
30-025-06	360		EUNICE E	3LINEBRY	Y-TUBE	-DRINK	ARD-NOF	RTH		22900	
7 Property Co					8 Property Name				9 Well Number		
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II. 10 Surfa	ce Location	 1									
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11 Botto	m Hole Lo	cation									
UL or lot no. Sectio		Range	Lot. Idn	Feet fro	m the	North/So	outh Line	Feet from the	East/West lin	e County	
12 Lse Code 13 Proc	ducing Method Co	xde 14 Gas	Connection Da	te 15 C	-129 Per	mit Numbe	er 16	C-129 Effective	Date 17	C-129 Expiration	
s	P		N/A		N,	'A		N/A		N/A	
III. Oil and Gas	Transport	ers									
18 Transporter	19 Tra	nsporter Nan	ne		20 POD		21 O/G		D ULSTR Loca		
OGRID		and Address						and Description			
007440*	EOTT Energy	Pipeline LP			2264710 0		A, SEC. 02, T21S, R37E				
	P. O. Box 46		4000					NEDU CENTRAL BATTERY			
	Houston, TX										
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2264750	A, SEC	C. 02, T2	1S, R37E								
V. Well Compl	etion Data										
25 Spud Date	26	Ready Date		27	TD		2	⁸ PBTD	29	Perforations	
-	1					1			1		
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30 Hole Sie		31 Casi	ng & Tubing Si	ze	T	32 D	epth Set		³³ Sack	s Cement	
³⁰ Hole Sie		31 Casi	ng & Tubing Si	ze		32 D	epth Set		³³ Sack	s Coment	
³⁰ Hole Sie		31 Casi	ng & Tubing Si	ze		32 D	epth Set		³³ Sack	s Cement	
³⁰ Hole Sie		³¹ Casi	ng & Tubing Si	ze		32 D	epth Set		³³ Sack	s Cement	
30 Hole Sie		31 Casi	ng & Tubing Si	ze		32 D	epth Set		³³ Sack	s Coment	
³⁰ Hole Sie		31 Casi	ng & Tubing Si	ize		32 D	epth Set		³³ Sack	s Coment	
	Data 35 Gas Delive		ng & Tubing Si		37	32 D		38 Tbg. Pressu		s Coment 9 Csg. Pressure	
VI. Well Test D						Test Leng		-	re	39 Csg. Pressure	
VI. Well Test D		ery Date		Date				38 Tbg. Pressur	re		
VI. Well Test D 34 Date New Oil	35 Gas Delive	ery Date	36 Test D	Date		Test Leng		-	re	39 Csg. Pressure	
VI. Well Test D 3d Date New Oil 40 Choke Size	35 Gas Delive	ery Date	36 Test D	Date er		Test Leng	th	⁴⁴ AOF	re	³⁹ Csg. Pressure	
VI. Well Test D M Date New Oil Choke Size 46 I hereby certify that the complied with and that the	35 Gas Delive	ery Date	36 Test D	Date or been te to		Test Leng	th	-	re	³⁹ Csg. Pressure	
VI. Well Test D 34 Date New Oil 40 Choke Size 46 I hereby certify that the complied with and that the best of my knowledge.	35 Gas Delive	ery Date	36 Test D	Date or been te to		Test Leng 43 Gas O	oil CON	44 AOF	on DIVISIO	³⁹ Csg. Pressure	
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VI. Well Test D 34 Date New Oil 40 Choke Size 46 I hereby certify that the complied with and that the the best of my knowledge Signature: Printed name:	35 Gas Delive	ery Date	36 Test D	Date Pr Been te to	Approved	Test Leng 43 Gas O	IL CON	44 AOF NSERVATIO	N DIVISION	³⁹ Csg. Pressure	
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VI. Well Test D 34 Date New Oil 40 Choke Size 46 I hereby certify that the complied with and that the best of my knowledge Signature: Printed name: G. S. Nady Title: Manager Land/ Date:	and belief. Asset Adminis	Conservation en above is tration Phone: (7)	36 Test D 42 Wate n Division have rue and comple	Date Pr Been te to	Approved Title;	Test Leng 43 Gas Oby: ORIGI	IL CONNAL SIG	VSERVATIONED BY JERRY	N DIVISION	³⁹ Csg. Pressure	
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New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Report all gas volumes at 15.025 PSIA at 60 degrees. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table: NW New Well ... 3.

NW RC

Recompletion
Change of Operator
Add oil/condensate transporter
Change oil/condensate transporter CH AO CO

AG

CG

Add gas transporter
Change Gas transporter
Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

- The API number of this well 4.
- 5 The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9 The well number for this completion
- The surface location of this completion NOTE: If the number United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11 The bottom hole location of this completion
- 12. Lease code from the following table:

Federal State

SP

Fee Jicarilla

N

Navajo Ute Mountain Ute

Other Indian Tribe

13. The producing method from the following table:

Flowing Pumping or other artificial lift

- 14. MO/DA/YR that this completion was first connected to a
- 15. The permit number from the District approved C-129 for this completion
- 16 MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18 The gas or oil transporter's OGRID number
- 19 Name and address of transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- 21. Product code from the following table:

 - Oil Gas

- 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a 23. number and write it here.
- The USLTR location of this POD if is is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30 Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and bottom
- 33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline 35.
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 38
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41 Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45 The method used to test the well:

Flowing Pumping FP

Swabbing

If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person. 47.