

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.
Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)
 Name Change Effective 7-1-85

If change of ownership give name and address of previous owner
Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hammond (NCT-F)</u>	Well No. <u>16</u>	Pool Name, including Formation <u>Drinkard</u>	Kind of Lease State, Federal or Free State <u>State</u>	Lease No. <u>B-1732</u>
Location Unit Letter <u>H</u> <u>2217</u> Feet From The <u>North</u> Line and <u>989</u> Feet From The <u>East</u> Line of Section <u>2</u> Township <u>21S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Shell Pipeline Corp	Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland TX 79701	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petr.	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, OK 74100 / Box 1135 Eunice, NM	
If well produces oil or liquids, give location of tanks.	Unit <u>Producing</u>	Is gas actually connected? <u>When</u> <u>8823</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite
(Signature)

Area Engineer
(Title)

5-31-85

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY James H. ...
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-1
Effective 1-1-65

Operator Gulf Oil Corp.
Address P.O. Box 670, Hobbs NM 88240
(Reasons for filing (Check proper box))
New Well ☐ Change in Transporter of ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) _____

Change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Harry Leonard (OCT-F)</u>	Well No. <u>16</u>	Pool Name, including Formation <u>Drinkard</u>	Kind of Lease (State, Federal or Fee) <u>B-1732</u>	Lease No.
Location Unit Letter <u>H</u> ; <u>2217</u> Feet From The <u>North</u> Line and <u>989</u> Feet From The <u>East</u> Line of Section <u>2</u> Township <u>21S</u> Range <u>37E</u> , N.M.P.M. <u>Lisa</u> County _____				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ <u>Shell Pipeline</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1910, Midland TX 79701</u>					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Warren Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1589, Lubbock TX 79400</u>					
(Well produces oil or liquids, give location of tanks.)	Unit <u>H</u>	Sec. <u>2</u>	Twp. <u>21S</u>	Rge. <u>37E</u>	Is gas actually connected? <u>No</u>	When

this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☐	Plug Back ☐	Shut-In Best ☐	Partial Best ☐
Date Spudded <u>2-20-85</u>	Date Compl. Ready to Prod. <u>3-13-85</u>		Total Depth <u>7569'</u>		P.D.T.D. <u>7543'</u>			
Levelations (DF, RKB, RT, CR, etc.) <u>3509' GL</u>	Name of Producing Formation <u>Drinkard</u>		Top Oil/Gas Pay <u>6823'</u>		Testing Depth <u>7519'</u>			
Perforations <u>6823-6913'</u>					Depth Casing Shoe _____			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u>4"</u>	<u>7568'</u>	<u>135</u>

TEST DATA AND REQUEST FOR ALLOWABLE
II. WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>3-13-85</u>	Date of Test <u>3-20-85</u>	Producing Method (Flow, pump, gas lift, etc.) <u>pump</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure <u>30#</u>	Casing Pressure <u>30#</u>	Choke Size <u>W.O.</u>
Initial Prod. During Test <u>54</u>	Oil - Bbls. <u>31</u>	Water - Bbls. <u>23</u>	Gas - MCF <u>285</u>

AS WELL,

Initial Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry Sexton
(Signature)
for AREA ENGINEER
(Title)
3-25-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 27 1985, 19_____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
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