## District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico
E1 y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

# OIL CONSERVATION DIVISION

	1000 Rio Brazos Rd., Aztec, NM 87410 Compa To BTA 07504 2000											5 Copie		
	District IV	i., Aztec, N	M 8/410		Santa	a Fe, N	M 87504	1-2088				ABATE	NDED REPORT	
	PO Box 2088, Sants	Fe, NM 8	7504-2088								L.	Aivie	NDED REPOR	
	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
											OGRID	GRID Number		
	Shell Western E&P Inc.										0	020676		
	P.O. Box 576									<sup>3</sup> Reason for Filing Code				
	Houston, TX 77001							Reas				co ×		
	4 API Number						5 Pool Name				6 Pool Code			
	30-0	EUNICE BLINEBRY-TUBB-DRINKARD-NORT						RTH 	7H 22900 9 Well Number					
	7 Pro	8 Property Name												
	0	NORTHEAST DRINKARD UNIT									323			
$\langle$	Π.													
ر	UL or lot no.	Section	Township	Range	Lot. Idn	Feet	t from the	North/South Line SOUTH		Feet from the	East/\	Vest line	1	
Joh	R 😽	2	215	37E	į.		1980'			1980'	EAST		LEA	
J <b>'</b>	<u> </u>	ation												
	UL or lot no.	Section	Township	Range	Lot. Idn	Idn Feet from the North/South Line				Feet from the	East/	West line	County	
					ŀ		C-129 Permit Number			l		<sup>17</sup> C-129 Expiration Date		
	12 Lse Code 13 Pro		cing Method Cod	e <sup>14</sup> Gas	14 Gas Connection D				15 C-129 Per	6 C-129 Effective	Date		17 C-1	
	s		P		11/7/57		N/A			N/A		N/A		
	III. Oil and	ers												
	18 Transporter	sporter Nan	ne	Т	20 POD 21 O/G			22 POD ULSTR Location						
				nd Address						and Description				
	007440* E		EOTT Energy Pipeline LP				2264710			A, SEC. 02, T21S, R37E				
			P. O. Box 4666							NEDU CENTRAL BATTERY				
		9702789287	Houston, TX 77210-4666				n de Marie de Constant							
	*THIS OGRID I			IO. VALID FROM										
	11/1/93 TO			4/01/94. AFTER										
		1/94, USE	OGRID NO. 037480.											
	-													
												<del> </del>		
	20.75													
	IV Produc	IV. Produced Water												
	23 POD 24 POD ULSTR Location and Description													
	2264750 A. SEC			. 02, T21S, R37E						-	<u>.</u>			
	V. Well Completion Data			. 02, 1213, N37E										
	V. Well Complet  25 Spud Date		26 Ready Date			27 TD 2			8 PBTD 29 Perforations			rforetions		
	opua D	•	1000, 200											
	<sup>30</sup> Hole Sie		<u> </u>	31 Casir	31 Casing & Tubing Size		32 Depth		h Set			33 Sacks Cement		
	11010 010			<b>,</b>			27,				<del></del>			
	377 337-11 77	Yeart Day				<u> </u>								
		VI. Well Test Data  3 Date New Oil 35 Gas Del			very Date 36 Test Date			Test Length	Т	38 Tbg. Pressur	<u>,                                     </u>	39 (	Csg. Pressure	
	Dulo 110W		ous Donver	, D	Date Tox Date		Tobi Zongi				Csg. Hessule		Cag. 1 leasure	
	40 ~ 1 ~ .									72		45 == -		
	<sup>40</sup> Choke Size	•	41 Oil 42 Wat			ter <sup>43</sup> Gas				<sup>44</sup> AOF		45 Test Method		
	46 I hereby certify that the rules of the Oil Conservation Division have been							OIL CONSERVATION DIVISION						
	complied with and that the information given above is true and complete to the best of my knowledge and belief.													
	Signature:	011	II	Approved by:										
	Printed name:							Title:						
For	; G. S. Nady							DISTRICT I SUPPLIVISOR						
	Title:							Approval Date: MAR 17 1935						
	Manager Land/Asset Administration  Date: Phone:						14.1 T ESE							
	Date: Tebruary 28, 1995 Phone: (713)-544-4219													
	<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator													
						EOTT C	Dil Pipeline C	<u> </u>						
		Pr	evious Operator	Signature			Pric	nted Name			Tit	.e	Date	

# OPERATOR, WELL NAME, AND NUMBER

#### LOCATION

now Churcher frank Harry Front

Gulf Oil Corporation

Harry Leonard "E" No. 6

Shell Western E & P State "2" No. 20

Shell Western E & P State "2" No. 21

Shell Western E & P Livingston No. 3

Shell Western E & P Livingston No. 5

Aztec Dauron No. 3

Humble
NM State "V" No. 11

Tidewater Oil State "S" No. 6

Conoco Inc. Lockhart A-27 No. 3 1980 FSL & 1980 FEL (unit  $\mathcal{K}$ ) Section 2, T-21S, R-37E

990 FSL & 2300 FWL Section 2, T-21S, R-37E

2205 FSL & 988 FWL Section 2, T-21S, R-37E

560 FSL & 2030 FEL Section 3, T-21S, R-37E

660 FSL & 330 FWL Section 3, T-21S, R-37E

330 FNL & 990 FEL Section 10, T-21S, R-37E

2080 FSL & 2080 FWL Section 10, T-21S, R-37E

760 FNL & 1980 FWL Section 15, T-21S, R-37E

330 FNL & 1650 FWL Section 27, T-21S, R-37E

-5-Case No. 9232 Order No. R-8541

(5) Prior to initiating injection within one-half mile of any of the wells shown on Exhibit "C" attached to this order, the applicant shall present additional calculations, temperature surveys, cement bond logs, or other pertinent information to the supervisor of the Division's district information to the supervisor of the Division's district office in Hobbs who, after review of such additional office in Hobbs who, after review of such additional information, may require additional testing, logging, or remedial cement operations to be conducted on the subject wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 1. .gy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Operator 30-025-06361 Shell Western E&P Inc. Address P.O. Box 576 Houston, TX 77001-0576 (WCK 4465) Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well X Dry Gas Recompletion Casinghead Gas X Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation B-1732 N. EUNICE BLINEBRY-TUBB-DRINKARD NORTHEAST DRINKARD UNIT 323 STATE Location Feet From The SOUTH 1980 Feet From The \_\_EAST Line and Unit Letter . 215 37E LEA Range NMPM Section Township County ADDL CHG TRANSPORTER: III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS WARREN PETROLEUM; BOX 1589; TULSA, OK 74102 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate TEXAS-NEW MEXICO PIPELINE P. O. BOX 2528; HOBBS, NM 88241-2528 Address (Give address to which approved copy of this form is to be sent) X or Dry Gas Name of Authorized Transporter of Casinghead Gas TEXACO EXPL. & PROD. INC. P. O. BOX 1137; EUNICE, NM 88231-1137 Is gas actually connected? When? If well produces oil or liquids, Unit Sec. Twp. Rge. | 215 give location of tanks. 2 37E YES 7-13-93 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Oil Well Plug Back Same Res'v Designate Type of Completion - (X) X X X Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. 7-13-93 8350 6855' 10-08-51 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 3492' DF **BLINEBRY-TUBB-DRINKARD** 5740' 6848' Depth Casing Shoe Perforations 5740' - 6786' 8350 TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE 253 300 19-1/2 IN. 16 IN. 2904 1600 10-3/4 IN. 13-1/2 IN. 8350 800 8-3/4 IN. 7 IN. 6848' 2-7/8 IN. TBG

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL

Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test PUMP 8-16-93 7-13-93 Casing Pressure Choke Size Length of Test Tubing Pressure 28# **24 HRS** 32#

Water - Bbls Gas- MCF Actual Prod. During Test Oil - Bhls 8 27

**GAS WELL** 

Bbis, Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ADMIN TECH. MGR. - A Printed Name Title 8-27-93 713/544-3797 Telephone No. Date

## OIL CONSERVATION DIVISION

Date Approved \_\_\_\_AUG 3 1 1993

**ORIGINAL SIGNED BY JERRY SEXTON** DISTRICT I SUPERVISOR Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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AUG 3 0 1993