

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-06361

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1732

7. Lease Name or Unit Agreement Name
NORTHEAST DRINKARD UNIT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☒

OTHER ☐

2. Name of Operator

Shell Western E&P Inc.

3. Address of Operator

P.O. Box 576 Houston, TX 77001-0576 (WCK 4465)

8. Well No.

323

9. Pool name or Wildcat

N. EUNICE BLINEBRY-TUBB-DRINKARD

4. Well Location

Unit Letter R : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 2 Township 21S Range 37E NMPM LEA County

10. Date Spudded

10-08-51

11. Date T.D. Reached

11-29-51

12. Date Compl. (Ready to Prod.)

7-13-93

13. Elevations (DF & RKB, RT, GR, etc.)

3492' DF

14. Elev. Casinghead

15. Total Depth

8350'

16. Plug Back T.D.

6855'

17. If Multiple Compl. How
Many Zones? ---

18. Intervals
Drilled By

Rotary Tools

0 - 8350'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5740' - 6786' (BLINEBRY-TUBB-DRINKARD)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16 IN.	65#	253'	19-1/2 IN.	300 SX LONGHORN	---
10-3/4 IN.	40.5#	2904'	13-1/2 IN.	1600 SX (TYPE UNKNOWN)	---
7 IN.	23 & 26#	8350'	8-3/4 IN.	800 SX (TYPE UNKNOWN)	---

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8 IN.	6848'	

26. Perforation record (interval, size, and number)

5740 - 6786' (1 SPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

5740 - 6786'

AMOUNT AND KIND MATERIAL USED

ACD W/8358 GAL 15% HCL-NE

28. PRODUCTION

Date First Production

7-13-93

Production Method (Flowing, gas lift, pumping - Size and type pump)

PMP - 2-1/2 x 1-1/4 RWBC 16' - 4' PLUNGER

Well Status (Prod. or Shut-in)

PROD

Date of Test

8-16-93

Hours Tested

24

Choke Size

Prod'n For
Test Period

Oil - Bbl.

7

Gas - MCF

27

Water - Bbl.

8

Gas - Oil Ratio

3857

Flow Tubing Press.

Casing Pressure

28#

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

39.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

C-102, C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J. Morris

Printed
Name

J. L. MORRIS

Title TECH. MGR. - A

ASSET ADMIN.

Date 8/27/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5717' _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6179' _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6627' _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			LITHOLOGY NOT AVAILABLE				

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WELL API NO.
30-025-06361

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well	☒	Gas Well	☐	Other
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2. Name of Operator
Shell Western E&P Inc.

3. Address of Operator
P.O. Box 576 Houston, TX 77001-0576

4. Well Location

Unit Letter	R	:	1980	Feet From The	SOUTH	Line and	1980	Feet From The	EAST	Line
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Section 2 Township 21S Range 37E NMPM LEA County

Group	ELC	Range	STE
10. Elevation (Show whether DF, RKB, RT, GR, etc.)			

3492' DF

7. Lease Name or Unit Agreement Name
NORTHEAST DRINKARD UNIT

8. Well No.
323

9. Pool name or Wildcat
N. EUNICE BLINEBRY-TUBB-DRNKRD

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: PB WANTZ ABO; RECOMP TO UNITIZED INTRVL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-06 TO 7-13-93:

POH W/PROD EQMT. CO TO 7000'. SET CIBP @ 6875'. DMP 20' CMT ON TOP OF CIBP. PERF BLINEBRY-
TUBB-DRINKARD 5740' - 6786' (1 SPF). ACD PERFS 5740' - 6786' W/8358 GAL 15% HCL-NE.
INST PROD EQMT & RTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Marcus Lindsey TITLE TECH. MGR. - ASSET ADMIN. DATE 8/27/93

TYPE OR PRINT NAME *149* J. L. MORRIS

TELEPHONE NO. 713/544-3797

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

AUG 31 1993

APPROVED BY _____ DISTRICT 1 SUPERVISOR _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

(Hamm, Benjamin #1) ZA Wentz Aho SA

RECEIVED

AUG 30 1993

OFFICE