

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-06361

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

2. Name of Operator

SHELL WESTERN E&P INC.

8. Well No.

323*

3. Address of Operator

P. O. BOX 576, HOUSTON, TX 77001 (WCK 4465)

9. Pool name or Wildcat

N. EUNICE BLINEBRY-TUBB-DRINKARD

4. Well Location

Unit Letter R : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 2

Township 21S

Range 37E

NMPM

LEA

County

10. Proposed Depth

8350' (TD)

11. Formation

BLINEBRY-TUBB-DRNKRD

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

3492' DF

14. Kind & Status Plug. Bond

BLANKET

15. Drilling Contractor

WORKOVER RIG

16. Approx. Date Work will start

UPON APPROVAL

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
19-1/2"	16"	65#	253'	300	SURF
13-1/2"	10-3/4"	40.5#	2904'	1600	205' (TEMP SUR)
8-3/4"	7"	23 & 26#	8350'	800	3665' (TEMP SUR)

*CURRENT WELL NAME: ~~HARRY F. LEONARD~~ "F" NO. 1. WE PROPOSE TO ABANDON THE WANTZ ABO AND
RECOMPLETE TO THE UNITIZED INTERVAL AS FOLLOWS: *change lease name & well #*

1. POH W/PROD TBG.
2. CO TO 6900'.
3. SET CIBP @ 6875' & CAP W/35' CMT.
4. PERF BLINEBRY-TUBB-DRINKARD 5740' - 6786' (1 SPF).
5. AT PERFS 5740' - 6786' W/43,050 GAL 15% HCL-NE.
6. INST PROD EQMT & RTP.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Morris TITLE TECH. MANAGER - ASSET ADMIN DATE 5/03/93

TYPE OR PRINT NAME J. L. MORRIS (713) 544-3797 TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

MAY 11 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

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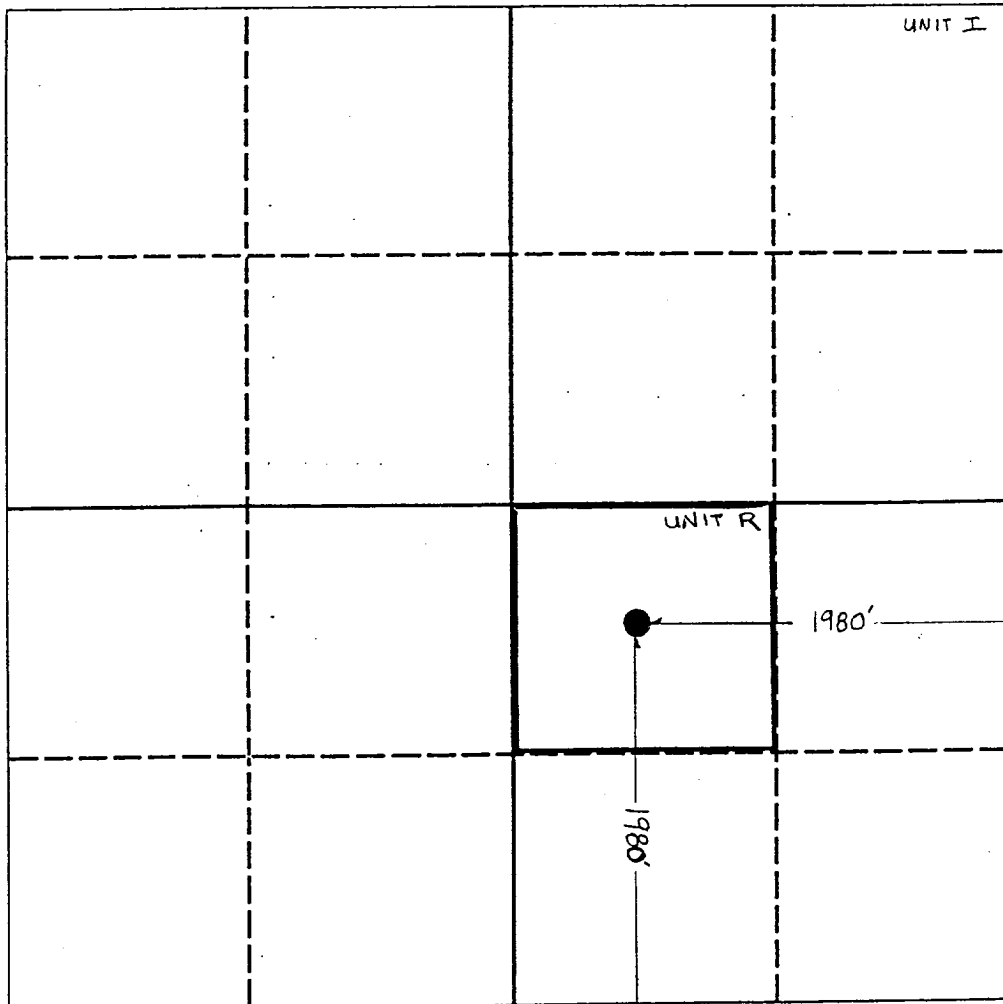
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator SHELL WESTERN E&P INC.			Lease NORTHEAST DRINKARD UNIT		Well No. 323
Unit Letter R	Section 2	Township 21S	Range 37E	County NMPM	LEA
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the EAST line					
Ground level Elev. 3492' DF	Producing Formation BLINEBRY-TUBB-DRINKARD		Pool NORTH EUNICE BLINEBRY-TUBB-DRINKARD		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation UNITIZATION
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
J. Morris Winder for
Printed Name
J. L. MORRIS
Position
TECH. MANAGER - ASSET ADMIN.
Company
SHELL WESTERN E&P INC.
Date
5/03/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.