has been										
Submit 5 Copies Appropriate District Office			State of	of New Mexic	0		• • •	*1 * ' # *		
DISTRICT I P.O. Box 1980, Jobbs, NM 88240	Energy, Minerals and			Natural Resou	uces Departr	nent ,	Form C-104 Revised 1-1-89			
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	C)IL C	ONSER	ATION DIVISION			See Instructions at Bottom of Page			
DISTRICT III		Sar	P.O. 11a Fe, New	Box 2088 Mexico 87	504.2099					
1000 Rio Brazos Rd., Aztec, NM 8741	IO REQUE			ABLE AND						
I. Operator	T	O TRAI	NSPORT	DIL AND NA	AUTHOR	ZATION				
Shell Western.E. &				Wel	Well API No.					
Address P. O. Box 576, Hous		7001					30-025-063	161		
Reason(s) for Filing (Check proper box	<i>Lon, 1X /</i>	7001					•			
New Well Recompletion			ransporter of:		Ffective		. 8-1-90	>		
Change in Operator	Oil Casinghead (ם ו כו בו ביות ביות ביות ביות ביות ביות ביות	Dry Gas	ł]						
If change of operator give name and address of previous operator Cl	hevron Ü.S	.A. In	. P:0!	Box 1150,	Midland,	TX 79	702			
IL DESCRIPTION OF WELL	L AND LEAS	E					•			
Harry F: Leonard "F'	n [*] W	/ell No. P 1	bol Name, Incl Wantz Ab	ding Formation		Kind	Kind of Lesse Lesse			
Location	······	L.			· · · · · · · · · · · · · · · · · · ·	Suite	Federal OKEPA	B-1732		
Ualt LetterR		F	eet From The _	South Lin	and 1980	F	et From The <u>E</u>	astUne		
Section 2 Townsh	hip 21S		ange 371	3		Lea				
III. DESIGNATION OF TRAI	NSPORTER (OF OIL	AND NAT					County		
Name of Authorized Transporter of Oil Shell Pipeline	XX or	Condensate		Address (Giw	address to whi	ch approved	copy of this form d, TX 7970	is to be sent)		
Name of Authorized Transporter of Casin	nghead Gas	TO X	Dry Gas	P. U. B	ox 1910,	Midlan	d, TX 7970			
Warren Petroleum Co If well produces oil or liquids,	./ Texaco	Prod.	Co.	DOX 190	5, Eunice	N.M.	copy of this form 88231/Box	is to be sent) 3000, Tulsa		
give location of tanks.	Unit Sec E	2	21Si 37Ē	. Is gas actually	connected?	When		.K. 74102		
If this production is commingled with that IV. COMPLETION DATA	from any other le	ase or pool	i, give comming	ling order numb	ar:	l				
	0	ll Well	Gas Well	New Well	Workover					
Designate Type of Completion Date Spudded	- (X) Date Compl. Re			i i	WORDVET	Deepen	Plug Back San	ne Res'v Diff Res'v		
		•		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Forma	ulon	Top Oil/Gas Pay			Tubing Depth			
Perforations	_1			1						
							Depth Casing Sh	06		
	TTIB	ING CA	SING AND	CEMENTIN	0.00000		Depth Casing Sh	06		
HOLE SIZE	TUB Casing	ING, CA	SING AND		G RECORD					
HOLE SIZE	TUB Casing	ING, CA	SING AND					og (S CEMENT		
HOLE SIZE	TUB Casing	ING, CA	ASING AND IG SIZE							
. TEST DATA AND REQUES	CASING				EPTH SET		SACI	(S CEMENT		
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. TEST DATA AND REQUES IL WELL (Test must be after re Pate First New Oil Run To Tank	CASING				EPTH SET	bie for this	SACI	(S CEMENT		
TEST DATA AND REQUES IL WELL (Test must be after re Pate First New Oil Run To Tank	CASING TFOR ALL(be equal to or ex	Ceed top allowa	bie for this	SACI	(S CEMENT		
7. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank ength of Test	CASING TFOR ALL(ecovery of total wo Date of Test			be equal to or es Producing Meth	Ceed top allowa	ble for this a	SACI depth or be for fu) Choke Size	(S CEMENT		
7. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank eogth of Test Letual Prod. During Test	CASING ST FOR ALLO acovery of total wo Date of Test Tubing Pressure			be equal to or ex Producing Meth Casing Pressure	Ceed top allowa	ble for this a	SACI depth or be for fu	(S CEMENT		
. TEST DATA AND REQUES	CASING TFOR ALL(ecovery of total wo Date of Test Tubing Pressure Oil - Bbls.			be equal to or ex Producing Meth Casing Pressure Water - Bbls.	Ceed top allowa	ble for this a	SACI depth or be for fu .) Choke Size Clas- MCF	(S CEMENT		
7. TEST DATA AND REQUES DIL WELL (Test must be after re Date First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	CASING TFOR ALLO ecovery of total vo Date of Test Tubing Pressure Oil - Bbls.	OWABL	IG SIZE	be equal to or ex Producing Meth Casing Pressure Water - Bbls. Bbls. Condensat	EPTH SET	ble for this a	SACI depth or be for fu) Choke Size	(S CEMENT		
. TEST DATA AND REQUES IL WELL (Test must be after re- rate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	CASING TFOR ALL(ecovery of total wo Date of Test Tubing Pressure Oil - Bbls.	OWABL	IG SIZE	be equal to or ex Producing Meth Casing Pressure Water - Bbls.	EPTH SET	bie for this , , gas lift, eic	SACI depth or be for fu .) Choke Size Clas- MCF	(S CEMENT		
A TEST DATA AND REQUES The First New Oil Run To Tank rength of Test Actual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFICA	CASING TFOR ALL(ecovery of total wo Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (ATE OF COI	(Shut-in)	IG SIZE	be equal to or est Producing Meth Casing Pressure Water - Bbls. Bbls. Condensati Casing Pressure	DEPTH SET	bie for this , , gas lift, eic	SACI depth or be for ful) Choke Size Gas- MCF Gravity of Coader Droke Size	(S CEMENT		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such that

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Departn....

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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AND A ODEA OF DEDICATION DUAT

	ND ACREAGE DEDICATION PLAT
All Distances must be	from the outer boundaries of the section
	Lease

wrator				Lease				Well No.	
SHELL WEST	FRN F&P	TNC.		HARR	Y F. LEONA	RD "F"		1	
		Township		Range		<u> </u>	County		
	2	219	S	37E		NMPM		LEA	
tual Footage Location	of Well:	دھ.61	<u> </u>						
	from the	SOUTH	line and	19	80	feet from	the EA	ST line	
ound level Elev.		ng Formation		Pool				Dedicated Acres	ige:
3492' DF		ABO		WAN	TZ ABO			40	Acres
1 Outline the	acreage dedicate	ed to the subject we	Il by colored per			low.			
2. If more that	one lease is de	edicated to the well,	outline each and	l identify the own	ership thereof (bot	h as to worki			••••••••
unitization, Ye If answer is "r	force-pooling, e s [o" list the owne	ifferent ownership in etc.? No If ar is and tract descrip	nswer is "yes" ty tions which have	pe of consolidation actually been co	on msolidated. (Use 1	everse side of			
or until a non-	standard unit, e	liminating such inte	rest, has been ap	proved by the Di	vision.				
				i	นพ	ITI	I herei contained he	TOR CERTIFI by certify that the rein in true and co owledge and belief.	he informatio
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							REGULAT Company	ORY_SUPV. WESTERN_E&E	P INC.
	1	' .				· F	CT TD V/	EYOR CERTIF	ICATION
					·		SUKVI		
		· .		UNIT R	- 1980'		on this plat actual surv supervison.	rtify that the well was plotted from eys made by me and that the san the best of my	n field notes or under ne is true
	{						Date Survey Signature & Professional	Seal of	
0 330 660 99	0 1320 165	50 1980 2310		980			Certificate)	No.	