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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mex.

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

DISTRICT OFFICE ~~HOBBES~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico June 25, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard (NCT-F), Well No. 1, in NM 1/4 SE 1/4,
(Company or Operator) (Lease)
N 2 21-S R. 37-E, NMPM., Drinkard Pool
Unit Letter
Lee County. Date Spudded..... Date Drilling Recompleted 6-25-63

Please indicate location:
Long Section - Unit R

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3692 Total Depth 8350 PBDT 7843
Top Oil ~~Pay~~ 6625.5 Name of Prod. Form. Drinkard
PRODUCING INTERVAL -
Perforations 6625.5 to 6627', 6659.5' to 6661', 6702 to 6703.5'
Open Hole - Depth - Casing Shoe 8350 Depth Tubing 6676

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 11 bbls. oil, 6 bbls water in 2 1/2 hrs, _____ min. Size 2" 1/2

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

1980 FS & HL
(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
26"	253	300
10-3/4"	2904	1600
7"	8350	800
2-7/8"	6676	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidised W/3000 gal 15% HCl
Casing Tubing Date first new Press. 1500 oil run to tanks June 13, 1963
Oil Transporter Shell Pipeline Corporation
Gas Transporter Marion Petroleum Corporation

Remarks: Abandoned here and recompleted in Drinkard

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved _____, 19____

Gulf Oil Corporation
(Company or Operator)
By: [Signature]
(Signature)
Title Area Production Manager
Send Communications regarding well to:
Name Gulf Oil Corporation
Address Box 670, Hobbs, New Mexico

OIL CONSERVATION COMMISSION
By: [Signature]
Title _____

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