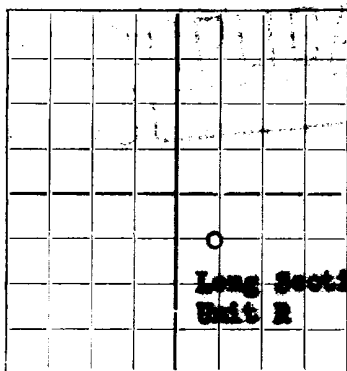


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Harry Leonard "A"

Company or Operator

Lease

Well No. 6 in NE SE of Sec. 2, T. 21SR. 37E, N. M. P. M. Undesignated Field, Lee County.Well is 1900 feet North South East West of the Section 2If State land the oil and gas lease is No. 27179 Assignment No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is Gulf Oil Corporation-Fort Worth Prod. Div., Address Box 1270, Fort Worth Tex.Drilling commenced 10-6 19 51 Drilling was completed 12-9 19 51Name of drilling contractor Fran Drilling Company, Address _____Elevation above sea level at top of casing 3492' feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 7905' to 8010' No. 4, from _____ to _____No. 2, from 8220' to 8250' No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
<u>16"</u>	<u>65#</u>	<u>8 R.T.</u>	<u>SS</u>	<u>238'</u>					
<u>10-3/4"</u>	<u>40.70#</u>	<u>8 R.T.</u>	<u>SS</u>	<u>2090'</u>					
<u>7"</u>	<u>26.23#</u>	<u>8 R.T.</u>	<u>SS</u>	<u>8337'</u>			<u>7905'</u>	<u>7925'</u>	<u>Prod.</u>
							<u>7945'</u>	<u>7965'</u>	<u>"</u>
							<u>7980'</u>	<u>8010'</u>	<u>"</u>
							<u>8220'</u>	<u>8250'</u>	<u>"</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>19-1/2" 16"</u>		<u>253'</u>	<u>300</u>	<u>MONCO</u>		
<u>13-3/4" 10-3/4"</u>		<u>2904'</u>	<u>1400</u>	<u>MONCO</u>		
<u>8-3/4" 7"</u>		<u>8350'</u>	<u>800</u>	<u>MONCO</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			<u>NONE</u>			

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 8350' feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing December 9 19 51The production of the first 24 hours was 704 (Est.) barrels of fluid of which 100 % was oil; 0 %emulsion; 0 % water; and 0 % sediment. Gravity, xx 41.4

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____Fran Drilling Company_____, Driller _____, Driller _____

_____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New MexicoJanuary 10, 1952

Place

Date

Name Chas TaylorPosition Area Prod. Supt.Representing Gulf Oil Corporation
Company or Operator.Address Box 2167, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	13.50'		Distance from Top of Kelly Drive Bushing to Ground
	74		Surface Sand and Caliche
	564		Red Bed
	1140		Red Bed and Red Rock
	1402		Sand and Red Rock
	1421		Red Rock
	1560		Anhydrite
	2749		Salt and Anhydrite
	3050		Anhydrite and Gyp
	3642		Anhydrite and Lime
	3737		Anhydrite, Lime and Shale
	7673		Lime
	7774		Lime and Shale
	7792		Lime
	7929		Lime and Shale
	8227		Shale and Sand
	8240		Sand
	8248		Sand and Shale
	8260		Shale
	8350TD		Shale and Lime
	8306 FBTB		

Deviation - Totco Surveys

220'	Off	1/4	Deg.	4730'	Off	1/4	Deg.
600	"	1	"	4940	"	1/2	"
1070	"	1-1/4	"	5483	"	3/4	"
1348	"	1-1/2	"	5716	"	3/4	"
1590	"	1	"	5835	"	1-1/4	"
1916	"	3/4	"	6100	"	1	"
2250	"	2	"	6260	"	1	"
2380	"	2-1/4	"	6430	"	1	"
2480	"	1-3/4	"	6940	"	1	"
2650	"	1-1/2	"	7152	"	1-1/4	"
2800	"	1-1/4	"	7221	"	1-1/4	"
2880	"	1-1/2	"	7370	"	1-1/4	"
3800	"	1/2	"	7589	"	3/4	"
4020	"	1/2	"	7740	"	1/2	"
4235	"	1	"	7895	"	1/4	"
4450	"	1	"	8000	"	1/4	"

Drill Stem Tests

No. 1, 10-29-51 - 1 Hour Johnston Drill Stem Test 5380'-5438' with 5/8" Choke at 5365' - Used 2 packers 5374' & 5380' - Bombs at 5434' and 5436'. Tool opened 5:00AM 10-29-51. Medium blow of air throughout test, no gas. Recovered 30' oil cut drilling fluid, cut 2% oil. Hydrostatic pressure 2240# - Flowing pressure 0# 15 minute closed in pressure 240#.

No. 2, 10-29-51 - 1 Hour Johnston Drill Stem Test 5438'-5495' with 5/8" choke at 5425'. Used 2 packers 5432' & 5438', Bombs at 5491' and 5493'. Tool open 9:45 PM 10-29-51. Medium blow of air throughout test, no gas. Recovered 35' fluid, 5' free oil and 30' of drilling fluid, no shows. Hydrostatic Pressure 2240# Flowing pressure 0#, 15 minute Closed in pressure 0#.

No. 3, 10-30-51 - Misrun from 5495' -5555' - Packer failed to hold

No. 4, 10-31-51 - 1 Hour Johnston Drill Stem Test 5483'-5555' with 5/8" choke at 5470'. Used 2 packer at 5475' & 5483'. Bombs at 5551' and 5553'. Tool open 4:20 AM 10-31-51. Very slight blow of air throughout test. Recovered 25' drilling fluid, no oil show. Hydrostatic Pressure 2340# - Flowing Pressure and Closed in pressure 0#.

No. 5, 11-2-51 - 1 Hours Halliburton Drill Stem Test 5785'-5850' with 5/8" choke at 5760'. Used 2 packers at 5777' & 5785'. Bombs at 5764' and 5848'. Tool open at 7:00 AM 11-2-51. Good blow of air throughout test, no gas. Recovered 90' drilling fluid, no show. Hydrostatic Pressure 2335#, Flowing Pressure 50#, 15 minute Closed in Pressure 120#.

No. 6, 11-3-51 - 1 Hour Johnston Drill Stem Test 5850'-5925' with 5/8" choke at 5837'. Used 2 packers at 5842' & 5850'. Bombs at 5921' and 5923'. Tool open at 3:25 AM 11-3-51. Good Blow of air throughout test, no gas. Recovered 32' drilling fluid and 3' free oil on top, total recovery 35' Hydrostatic Pressure 2175# - Flowing Pressure 0# - 15 minute Closed in Pressure 100#.

No. 7, 11-8-51 - 1 Hour Johnston Drill Stem Test 6635'-6740' with 5/8" choke at 6622'. Used 2 packers at 6627' and 6635'. Bombs at 6736' and 6738'. Tool open 8:45 PM 11-8 -51. Good blow air throughout test, no gas. Recovered 30' drilling fluid, no shows or water. Hydrostatic Pressure 2800#, Flowing Pressure 0#, 15 minute BHP 0#.

No. 8, 11-10-51 - 1 Hour Johnston Drill Stem Test 6740'-6860' with 5/8" choke at 6728'. Used 2 packers at 6732' & 6740'. Bombs at 6854' & 6859. Tool open 4:55 AM 11-10-51. Good blow air throughout test, no gas. Recovered 150' oil and gas cut mud, cut 10% oil. Hydrostatic Pressure 2925#, Flowing Pressure 0#, 15 minute BHP 300#.

No. 9, 11-22-51 - Johnston Drill Stem Test - Misrun

No. 10, 11-23-51 - Johnston Drill Stem Test - Misrun

No. 11, 11-24-51 - 1 Hours 30 minute Johnston Drill Stem Test 7887'-8027' with 5/8" choke at 7872'. Used 2 packers at 7879' & 7887'. Bombs at 8023' & 8025'. Tool opened 5:30 AM 11-24-51. Gas to surface in 3 minutes, fluid in 30 minutes, oil 32 minutes - Gas Volume 1,811,000 cu. ft. - Gas Oil Ratio 833/1 - Flowed 65 bbls. oil 55 minutes - 43.0 gravity . Recovered 3240' fluid, 3220' clean oil and 20' salty gas cut mud. Hydrostatic Pressure 3660#, Flowing Pressure 2150# 15 minute BHP 2950#.

No. 12, 11-27-51 - 42 Minute Johnston Drill Stem Test 8229'-8260' with 5/8" choke at 8216'. Used 2 packers at 8221' and 8229'. Bombs at 8256' and 8258'. Tool opened at 5:50 PM 11-27-51. Gas to surface 4 minute, oil - 8 minutes. Flowed 65 bbls. clean oil 30 minutes. Gas volume 1,910,000 cu. ft. - Recovered 720' oil, no water - Hydrostatic Pressure 3950# - Flowing Pressure 2500# - 15 minute BHP 2875#.

No. 13, 11-30-51 - 1 Hour Johnston Drill Stem Test 8320'-8350' with 5/8" choke at 8307'. Used 2 packers at 8312' and 8320'. Bombs at 8346' & 8348'. Tool opened at 6:35 AM 11-30-51. Gas to surface 7 minutes, gas volume 31,000 cu. ft., no fluid - Recovered 2970' oil cut salt water, cut 10% oil - Hydrostatic Pressure 4175# - Flowing Pressure 1025# - 15 minute BHP 2825#.

S. 100, 1930

1. The first of the three bills introduced in the House of Representatives on March 1, 1930, was the bill for the relief of the estate of John D. Rockefeller, deceased, which was reported by the Committee on Finance on March 10, 1930.

2. The second of the three bills introduced in the House of Representatives on March 1, 1930, was the bill for the relief of the estate of John D. Rockefeller, deceased, which was reported by the Committee on Finance on March 10, 1930.

3. The third of the three bills introduced in the House of Representatives on March 1, 1930, was the bill for the relief of the estate of John D. Rockefeller, deceased, which was reported by the Committee on Finance on March 10, 1930.