## XICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved thould be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	1	Indicate nature of n	otice by checking be	elow:	
NOTICE OF INTE SHUT-OFF	NTION TO TEST C	ASING 7#		NTENTION TO SHOOT OR LLY TREAT WELL	-
NOTICE OF INTE	NTION TO CHANG			NTENTION TO PULL OR SE ALTER CASING	
NOTICE OF INTE	NTION TO REPAIR	RWELL	NOTICE OF I	NTENTION TO PLUG WEI	LL
NOTICE OF INTE	NTION TO DEEPE	N WELL			
		J	iobbs, New Mexi	co December	
Santa Fe, New Mer Gentlemen:					
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- ·				Brunson	
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	FULL L	DETAILS OF PR	ROPOSED PLAN	OF WORK	
FO	LOW INSTRUCTIO	NS IN THE RULE	S AND REGULATION	ONS OF THE COMMISSION	N
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	0ro				
Approved	DEC 1118	19		Julf Oil Corporation	<b>7</b>
except at follows:				ORIG. SIGNED BY	F
			Ву	CHAS TAYLOR	
		_		torra Durada Chamb	
		•		area Prod. Supt. end communications regard	ing well to
OIL CO	ONSERVATION CON	MISSION,	Name	Gulf Oil Corporation	4
Ву 104 1	jarkrougs	<u> </u>	Address	Box 2167, Hobbs, Nem	w Mexico
	1 & Gas Inspecto	OF			



ON RECEIVED

1951

ON CONSERVATION COMMISSION

ON CONSERVATION COMMISSION

Box 2167, Hobbs, New Mexico

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after 108. Conservation is completed. It should be signed and filed as a report on beginning drilling operations, results of sandthing well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

of casing shut off, result of plugging of well, and agent of the Commission. See additional instruction	ions in the R	ules and Regulations	of the Commission.	•
Indicate na	ature of repo	rt by checking below.		
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RI	EPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PU	ILLING OR OTHERV CASING	WISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	711	REPORT ON DE	EPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
Following is a report on the work done and the rest	ults obtained u	Date 10, 1951	ed above at the	
Gulf Oil Corporation Operator	Harry Lec	na Pd	Well No6-5	in the
Company or Operator  NW SEof Sec	2	, т. 21S	, R <b>37</b> E	, N. M. P. M.,
Brunson Pool				
The dates of this work were as follows:	12-5-51			
On Becember 5, 1951, tested was no drop in pressure.	7" casing	g with 1000# fo	r 30 minutes.	There
-	Ja Clinco	te Mil and Gee	Inenector pre	parations
After approval of Mr. Yarbr	ough, Sta	ce OII and das	mapactor, pro	<b>P</b>
were make to complete well.				
Witnessed by E. E. Lepley	Gulf	Oil Corporati	on Drill	ing Foreman
Oil & Gas Inspector	ame	is true and correct	rea Prod. Sept	mation given above
J	Title	Representing	ulf Gil Gorper	ation

It is necessary that Form C-104 be approved before this form can be approved and an initial completed oil or gas well. W MEXICO OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE AND AUTHORIZATION OF COMPLIANCE HOBBS-OFFICE TO TRANSPORT OIL Unit J. Wells No. 6. Sec. 2. T.218 R. 377 Pool Prunses County County Kind of Lease Location of Tanks Lease Percent of oil to be transported........ Other transporters authorized **REMARKS:** Request that this well be placed in the Proration Schedule on a production basis effective December 9, 1951. The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico. Executed this the day of December , 1951... Approved:.... ..... 195..... OIL CONSERVATION COMMISSION

(See Instructions on Reverse Side)

Engineer District J

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.