District I PO Box 1980, Hobbs, NM 88241-1980 Dis 81 Di 10 Dis

Form C-104 Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

istrict II 1 S. 1st Street, Artesia, NM 88210-2834	OIL CONSERVATION DIVISION
strict III	P.O. Box 2088
000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87504-2088
strict IV	Santa Pe, 1411 67504-2000
D Box 2088, Santa Fe, NM 87504-2088	

State of New Mexico rgy, Minerals & Natural Resources Department

PO Box 2088, Santa	PO Box 2088, Santa Fe, NM 87504-2088														
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
Operator name and Address 2 OGRID Number															
Chevron U.S.A. Inc.								4323							
P.O. Box 1150							³ Reason for Filing Code								
Midland, TX					ASSIGN NEW POD'S										
4 API Number 5 Pool Name									6 P	ool Code					
30-025-06362 BRI							JNSON; ELLENBURGER 7980								
⁷ Property Code						8 Property Name 9 Well Number									
	2670				HARRY	Y LEONARD	(NCT-	F)		2					
П.	Surfac	e Locatio	n												
UL or lot no.	Section	Township	Range Lot. Idn Fee			from the North/South Line			Feet from the	East/	West line	County			
W	2	215	37E			660	SC	UTH	1980	E	AST	LEA			
11	Botton	n Hole Lo	cation												
UL or lot no.	Section	on Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County													
			1 14 5	<u> </u>			Permit Number 16		6 - 400	<u> </u>	1 17 0 1				
12 Lse Code	13 Produ	cing Method C	ode 14 Gas	Connection D	ate 15	C-129 Per	C-129 Permit Number 16			C-129 Effective Date 17 C-129 Expiration Date					
S		<u> </u>		1/58											
III. Oil and	d Gas	<u> </u>	ansporter Nar			20 POD		21 O/G	1 22 D	OD III S	TR Location	ın.			
18 Transporter OGRID			and Address	iie		20 FOD		210/0	1		scription				
037480	EO	TT ENERGY	PIPELINE	LP	-	2819	724	0							
037400	Ρ.	0. BOX 46	566							0-2-2	1S-37E				
	НО	USTON, TX	77210-4	1666											
022345		XACO E&P,				2819	725	G]		10 275				
	MACCORCAGO	0. BOX 1								0-2-2	1S-37E				
	EL	NICE, NM	88231				rollin a les								
]						
IV Produ		ntor			*		i de la lación de la	80.00	i		**				
IV. Produ	ceu wa	atei			2	POD ULS	TR Locati	on and De	scription						
28/9	220														
V. Well C				 						•					
25 Spud I	Onipic Date	ION Data	6 Ready Date			27 TD			²⁸ PBTD		²⁹ Pe	rforations			
30 H	ole Sie		³¹ Casi	ng & Tubing S	Size		32 D	epth Set			33 Sacks C	ement			
												•			
				 				 		 	-				
X77 XX7 11 72	Dank Th														
VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date							Test Leng	th	38 Tbg. Press	sure	39	Csg. Pressure			
			•						-						
40 Choke Size 41 Oi		<u></u>	42 Wai	ter		⁴³ Gas		⁴⁴ AOF		45 -	rest Method				
Choke Size		•	****	.01	Uas										
46 I harahy and	fy that the	rules of the O	Conservation	Division hav	e heen					027.5-	TOTOT				
de I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to									NSERVATION NEED NEED NEED NEED NEED NEED NEED NE						
the best of my knowledge and belief. Signature:							by: OR		IGNED BY O RICT I SUPE			\$			
Printed name:	, Mg		Title:		וטוטו	THEFTSUPE	IVGIVE.	1							
J. K. RIPLEY									÷ 1 1007						
Title: Approval Dat TECHNICAL ASSISTANT)L	i 1 1997			;			
Date: 8/26/97 Phone: (915)687-7148															
47 If this is a cl						Vervious one	ator								
II this is a cl	ange of o	perator till in t	IN COMPONI	moet and nam	ou me p	revious opei	uiUl					- 			
Previous Operator Signature							nted Name	•		Т	itle	Date			

State of New Mexico

Submit 5 Copies
Appropriate District Office
DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.									API No. 025-06362				
Address	-						·····	1 20 -	740 0000A				
P. O. Box 1150, Midland, TX 79702													
Reason (s) for Filling (check proper box)						Ll on	ncı (Please exp	iain)					
New Well	Cha Oil	nge in Tra		f: Ory Gas									
Recompletion Change in Operator	Casinghead G	iac .	-	ondensa	<u>"</u> ⊢					Ì			
f chance of operator give name													
and address of previous operator													
H. DESCRIPTION OF WELL AND LEASE													
Lease Name	o. Pool l	cluding Fo	mation		1	of Lease Federal or Fee	Lease No.						
Harry Leonard (NCT-F)	n Ellent	urger		State,	Tederal of Tec								
Location													
Unit Letter W: 0660 Feet From The South Line and 1980 Feet From The East Line													
Section 02 Township	21S		Range		37E	, N	МРМ,	Lea		County			
III. DESIGNATION OF TRANS	SPORTER	OF OII	AND I	NATU									
Name of Authorized Transporter of Oil	[X] EO.	TPERE			P Addr	ess (Gi	ive address to	which approve	ed copy of this fo	rm is to be sent)			
EOTT Oil Pipeline Co.			ive 4-1-	94					TX 77210-466				
Name of Authorized Transporter of Casingh	ead Gas	or	D. y Gas	L	Addr	ess (G	ive address to	which approve	ed copy of this fo	rm is to be sent)			
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas	actually con	nected ?	When ?					
give location of tanks.						Yes			Unknown				
If this production is commingled with that from any other lease or pool, give commingling order number:													
IV. COMPLETION DATA													
D : T == fC===l=f==	(37)	Oil We	ll Gas	Well	New Well	Workove	r Deepen	Plugback	Same Res'v	Diff Res'v			
Designate Type of Completion Date Spudded	- (X) Date Compl. 1	Ready to P	rod.		Total Dept	<u> </u>		P. B. T. D.					
•													
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	lucing Fon	mation		Top Oil/G	ıs Pay		Tubing Dept	h				
Peforations				Depth Casin	g								
	MENTIN	G RECOR	D	<u> </u>									
HOLE SIZE		G & TUBI		AND C		DEPTH SE			SACKS CE	MENT			
	 							 					
V. TEST DATA AND REQUES	T FOR AL	LOWA	BLE					<u></u>					
OIL WELL (Test must be after re				ınd must	be equal to	or exceed	top allowable	for this depth	or be for full 24 i	nours)			
Date First New Oil Run To Tank	Date of Test	· · · · · · · ·			Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressu	шге	-		Casing Pre	ssure		Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bi	ls.	<u> </u>	Gas - MCF					
GAS WELL	<u></u>				L								
Actual Prod. Test - MCF/D	Length of Tes	st			Bbls. Con	iensate/MM	ICF	Gravity of Condensate					
Testing Method (pilot, back press.)	ethod (pilot, back press.) Tubing Pressure (Shut - in)					ssure (Shut	- in)	Choke Size					
result (phot, ouch press.)	Casing Pressure (Shut - in) Choke Size												
I hereby certify that the rules and regulat	ions of the Oil	Conservat	ion			0	IL CONS	SERVAT	ION DIVIS	ION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					Date Approved DEC 1 5 1993								
is true and complete to the best of my knowledge and belief.					Date Approved								
J.K. Kipler						By ORIGINAL SIGNED BY JERRY SEXTON							
Signature J. K. Ripley	T. A	١.			Title DISTRICT I SUPERVISOR								
Printed Name	Title												
11/30/93		.5)687-71	48										
Date	T	elephone	No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

State of New Mexico

Energy, Minerals and Natural Resources Department

Appropriate District Office

Submit 5 Copies

DISTRICT I P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104

Revised 1-1-89

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at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I													
Operator Chevron U.S.A., Inc.										API No. - 025-06362			
Address P. O. Box 1150, Midland, TX 79702													
Reason (s) for Filling (check proper box) Other (Please explain)													
New Well Change in Transporter of:													
Recompletion Oil X Dry Gas													
Change in Operator	Casinghead Ga	ıs		Condens	ate 🔲								
If chance of operator give name													
and address of previous operator				-									
II. DESCRIPTION OF WELL A	ND LEASI		In I Don't	Maria In	aludina Fas	mation			IV:n	i of Lease	Lease No.		
Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease State, Federal or Fee											Lease No.		
Harry Leonard (NCT-F)		2		Brunso	n Ellenb	urgei	r			,			
Location													
Unit Letter W	_ :	0660	Feet I	From The	South		Line a	and	1980	_Feet From The	East Line		
Section 02 Township	21S		Rang	t	37E		, NMI	PM,	Lea	1	County		
	SPORTER (OF OII	L AND	NATU	RAL GA	s							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)													
-	X Constitution of Administration of Constitution of Constituti												
EOTT Oil Pipeline Co.										TX 77210-46			
Name of Authorized Transporter of Casingh	ead Gas L	or	D y Gas	, r	Addr	SS	(Give	address to	which appro	ved copy of this fo	orm is to be sent)		
If well produces oil or liquids	Unit	Sec.	Twp.	Rge.	Te cae	ctually	conne	ected ?	When?				
If well produces oil or liquids, give location of tanks.	0m	Sec.	rwp.	I Rgc.	In gas	cuan	Conne	ruu i					
give location of animal.					ĺ	Yes			1	Unknown			
If this production is commingled with that fr	om any other k	ease of Do	ool, give	comming	ing order n	mber:					<u></u>		
IV. COMPLETION DATA	o, o	от р	, g				-				· .··		
av. Comination Diffi		Oil W	ell G	s Well	New Well	Worl	kover	Deepen	Plugback	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)							Ī					
Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D.													
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						s Pay			Tubing De	pth			
	<u> </u>												
Peforations	Depth Casin; g												
	т	UBING.	CASING	G AND C	EMENTIN	G REC	ORD		<u> </u>				
TUBING, CASING AND C HOLE SIZE CASING & TUBING SIZE						DEPTH SET				SACKS C	EMENT		
	_				ļ					···			
	l	OTT/A	DI D		<u> </u>				1				
V. TEST DATA AND REQUES	I FOR ALI	LOWA	BLE								F		
OIL WELL (Test must be after re	Date of Test	volume o	of load oi	i and mus	Producing				jor inis aepi ip, gas lift, ei		noursj		
Date First New Oil Run To Tank	Date of Test				Troducing	MICHIO	u	(Fion, pun	ip, gas 1191, c	c.,			
Length of Test	Tubing Pressu	re			Casing Pre	ssure			Choke Size				
					1111 . 701				Gas - MCF				
Actual Prod. During Test	Oil - Bbls.				Water - Bt	IS.			Gas - MCF	•			
GAS WELL					<u> </u>								
Actual Prod. Test - MCF/D	Length of Test	t			Bbls. Con	Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pilot, back press.)	Tubing Pressu	Casing Pre	Casing Pressure (Shut - in)			Choke Size							
results include (process, carriers,			<i>,</i>		and transmo (onet, m)								
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved DEC 1 5 1993							
J.K. Kipley				_	Ву		Obic	HNAL SIG	NED BY	ERRY SEXTO	N		
Signature V. K. Ripley T.A.						Title DISTRICT I SUPERVISOR							
J. K. Ripley	Title			-	''''								
Printed Name Title 11/30/93 (915)687-7148													

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Telephone No.

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blank

Date