It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

## NEW MEXICO OIL CONSERVATION COMMISSION

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

	aule oll formanden	_	NOT-F
	Gulf Oil Corporation		Harry Leonard
Address. Box 2167,	Hobbs New Mexico	Box 1290, Fort	Worth, Texas ipal Place of Business)
Unit Wells No. 8	-E Sec. 2 T 218 R 37	72 Pool Undesignat	ed County Lea
Kind of Lease St	ate	Location of Tanks	On Lease
Transporter Shell	Pipe Line Company	Address of Transporte	r Hobbs, New Marico (Local or Field Office)
Midland, Texas (Principal	Percent of oi	il to be transported	Other transporters authorized
to transport oil from this	unit are <b>None</b>		%
			on Schedule on a production
basis effective	February 3, 1952.		
	•		
with except as noted about the above described prop	ove and that gathering agent is	authorized to transport n will be valid until furt	on Commission have been complied the percentage of oil produced from her notice to the transporter named co.
Executed this the	5th day of	February	, 195 <b>52</b>
		Gulf O	1 Corporation
			Land and
		Title Asst area P	red. Supt.
Approved:	<u> </u>	2_	
OIL CONSERVATION	COMMISSION		
By Ylog O y	albrough		

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NUMBER O. COPI	ES RECEI	VED	
DI	TRIBUTI	ON	
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
PRORATION OFFI	CE		

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## **MISCELLANEOUS NOTICES**

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Checking I	3610W	
otice of Intention Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
OTICE OF INTENTION PLUG WELL	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
otice of Intention Squeeze	Notice of Intention and pay	Notice of Intention to Shoot (Nico)	
otice of Intention Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)	
OIL CONSERVATION COMMIS	LIDOUGE WAS VARYA	December 14,	•
·	(Place)	(Date)	
entlemen:			
	ion to do certain work as described below at the	9	
(Company o	roperator) 21-S 37-5 NMPI	Well Noin	(Unit)
54 35 	, T, R, NMPI	Brunson M.,	Po
7926'. It is propos 1. Pull rods, pump	FULL DETAILS OF PROPOSED PLAN OLLOW INSTRUCTIONS IN THE RULES AND ed to perforate additional pay and & tubing.	OF WORK REGULATIONS) acidise as follows:	
1. Pull rode, pump 2. Run GR-H log. ( 3. Perforate addit 4. Run tubing & ac 5. Flow back acid 6. Run pumping equ	FULL DETAILS OF PROPOSED PLAN OLLOW INSTRUCTIONS IN THE RULES AND ed to perforate additional pay and	OF WORK REGULATIONS)  acidise as follows:  5" scale)  ", using 2 JHPF. Use mitrogen with acid	
1. Pull rods, pump 2. Run GR-N log. () 3. Perforate addit 4. Run tubing & ac 5. Flow back acid 6. Run pumping equ  (Verbal permissio	FULL DETAILS OF PROPOSED PLAN OLLOW INSTRUCTIONS IN THE RULES AND ed to perforate additional pay and a tubing.  ** tubing.  **TOTALLEMENT (TD 7700' on ional pay in the interval?850-7765 id treat with 1000 gals 15% NEA. residue & nitrogen.  ipment & place well on production.  n obtained from OCC, Mr. Clements,	OF WORK REGULATIONS)  acidise as follows:  5" scale)  ", using 2 JHPF. Use mitrogen with acid	
1. Pull rods, pump 2. Run GR-N log. ( 3. Perforate addit 4. Run tubing & ac 5. Flow back acid 6. Run pumping equ	FULL DETAILS OF PROPOSED PLAN OLLOW INSTRUCTIONS IN THE RULES AND ed to perforate additional pay and a tubing.  ** tubing.  **TOTALLEMENT (TD 7700' on ional pay in the interval?850-7765 id treat with 1000 gals 15% NEA. residue & nitrogen.  ipment & place well on production.  n obtained from OCC, Mr. Clements,	OF WORK REGULATIONS)  acidise as follows:  5" scale)  i, using 2 JHPF. Use mitrogen with acid	
1. Pull rods, pump 2. Run GR-N log. () 3. Perforate addit 4. Run tubing & ac 5. Flow back acid 6. Run pumping equ  (Verbal permission  pproved	FULL DETAILS OF PROPOSED PLAN OLLOW INSTRUCTIONS IN THE RULES AND ed to perforate additional pay and a tubing.  **Extractional Control of the	OF WORK REGULATIONS)  acidise as follows:  5" scale)  ", using 2 JHPF. Use mitrogen with acid  12-15-61)  Corporation  Company of Operator  Troduction Manager	<b>j.</b>
1. Pull rods, pump 2. Run GR-N log. () 3. Perforate addit 4. Run tubing & ac 5. Flow back acid 6. Run pumping equ  (Verbal permission  pproved	FULL DETAILS OF PROPOSED PLAN OLLOW INSTRUCTIONS IN THE RULES AND ed to perforate additional pay and a tubing.  **Extractional Control of the	OF WORK REGULATIONS)  acidise as follows:  5" scale)  1, using 2 JHPF. Use mitrogen with acid  12-15-61)  Company of Sperator  Accompany of Sperator	<b>j.</b>
1. Pull rods, pump 2. Run GR-N log. () 3. Perforate addit 4. Run tubing & ac 5. Flow back acid 6. Run pumping equ  (Verbal permissio	FULL DETAILS OF PROPOSED PLAN OLLOW INSTRUCTIONS IN THE RULES AND ed to perforate additional pay and a tubing.  **Experimental Control of the Interval 1850-7765 id treat with 1000 gals 15% NEA. residue & nitrogen.  ipment & place well on production.  n obtained from OCC, Mr. Clements,  By	OF WORK REGULATIONS)  acidise as follows:  5" scale)  3, using 2 JHPF. Use mitrogen with acid  12-15-61)  Corporation  Company of Spector  Company of Spector  Communications regarding well  1011 Corporation	<b>j.</b>