

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesFORM C-103  
Revised March 25, 1999OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

WELL API NO.

30-025-06360

5. Indicate Type of Lease

☒ STATE☐ FEE

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit

8. Well No.

123

9. Pool name or Wildcat

Eunice N., Blinbry-Tubb-Drinkard

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ OIL WELL☐ GAS WELL☒ OTHER

Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

WFX-774

4. Well Location

Unit Letter H : 2217 Feet From The North Line and 989 Feet From The East LineSection 2 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3509' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

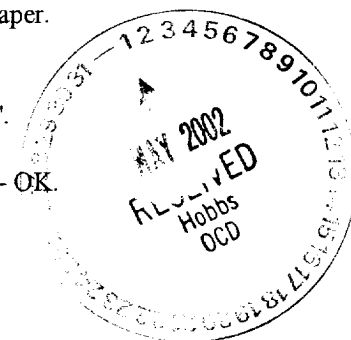
## SUBSEQUENT REPORT OF:

☐ Perform Remedial Work☐ Plug and Abandon☐ Temporarily Abandon☐ Change Plans☐ Pull or Alter Casing☐ Other☐ Remedial Work☐ Altering Casing☐ Commence Drilling Operations☐ Plug and Abandonment☐ Casing Test and Cement Job☒ Other

Convert to Injection

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11/30/2001 Test anchors. Move in and rig up. Attempt to pull out of hole w/ rods - unable to unseat pump. Hot water casing w/ 50 bbls - still unable to unseat pump. Back off rods @ 3875'. Nipple up BOP.
- 12/3/2001 Run in hole w/ overshot, latch onto fish @ 3875' and pull out of hole w/ remaining rods.
- 12/4/2001 Pull out of hole w/ remaining production equipment. Run in hole w/ 4" casing scraper. Rig down and wait on 4" injection packer & 2-1/16" tubing.
- 3/13/2002 Run in hole w/ 2-3/8" & 2-1/16" polylined tubing & 4" packer, set packer @ 5801'.
- 3/14/2002 Displace backside w/ packer fluid and pressure test casing to 500# for 30 minutes - OK.
- 3/19/2002 Hook well up to injection system and put on injection.
- 4/11/2002 Pressure test casing and chart - OK. (See attached chart)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Debra J. Anderson*

TITLE

Sr. Engineering Technician

DATE

4/29/2002

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAY 13 2002

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