

State of New Mexico
Geology, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505

FORM C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06364
1. Type of Well <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Injection		5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 WFX-774		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
4. Well Location Unit Letter A : 897 Feet From The North Line and 990 Feet From The East Line Section 2 Township 21S Range 37E NMPM Lea County		8. Well No. 122
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3521' GR		9. Pool name or Wildcat Eunice N., Blinbry-Tubb-Drinkard

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- ☐ Perform Remedial Work ☐ Plug and Abandon
☐ Temporarily Abandon ☐ Change Plans
☐ Pull or Alter Casing
☐ Other

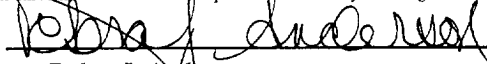
- ☐ Remedial Work ☐ Altering Casing
☐ Commence Drilling Operations ☐ Plug and Abandonment
☐ Casing Test and Cement Job
☒ Other **Convert to Injection**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12/6/2001 Move in and rig up. Attempt to pull out of hole w/ rods - pump stuck. Hot water casing w/ 75 bbls and attempt to pull rods - unsuccessful. Back off rods @ 6150'. Nipple up BOP and pull out of hole w/ 2-3/8" tubing.
- 12/7/2001 Change out BOP rams in preparation to pull 2-1/16" tubing & remainder of rods. Began pulling remainder of tubing when it parted 11 joints above seating nipple. Run in hole w/ overshot to catch rods & pull.
- 12/10/2001 Run in hole w/ overshot and latch onto fish. Fish parted when pulled on. Pull out of hole w/ 16" of rod. Run in hole w/ overshot with entry guide on bottom, unable to catch fish.
- 12/11/2001 Pull out of hole w/ overshot. Run in hole w/ 4" casing scraper to 6270'. Run in hole w/ CIBP and set @ 6267' w/ 20' of cement on top.
- 12/12/2001 Run in hole and tag top of cement @ 6253'. Rig down and wait on 4" injection packer & 2-1/16" tubing.
- 3/18/2002 Run in hole w/ 2-3/8" & 2-1/16" tubing & 4" packer, set packer @ 5836'. Displace backside w/ packer fluid and pressure test casing to 500# for 30 minutes - OK. Hook well up to injection system and put on injection.
- 4/11/2002 Pressure test casing and chart - OK. (See attached chart)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Sr. Engineering Technician

DATE

4/29/2002

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

 ORIGINAL SIGNED BY
 GARY L. WINK

DATE

CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

MAY 13 2002