State of New Mexico Eı y, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I	NIM 88240								Form C-105 Revised March 25, 199	
1625 N French Dr., Hobbs, NM 88240 DISTRICT II							WELL API NO.			
811 South First, Artesia, NA	OIL CONS	OIL CONSERVATION DIVISION				30-025-06364				
DISTRICT III			1220 South St. Francis Drive				5. Indicate Typ		· · · · ·	
1000 Rio Brazos Rd., Aztec	, NM 87410		Santa Fe, NM 8750					STATE	FEE	
DISTRICT IV				•			6. State Oil & 0	as Lease No.		
1220 South St. Francis Dr.,	Santa Fe, NM 8750	5			_					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well:				_	Inicat	ion	7. Lease Name	or Unit Agreemen	t Name	
☐ OIL WELL ☐ GAS WELL ☐ DRY ☑ OTHER Injection							Northeast Drinkard Unit			
New Well	Workove	Dee	pen 🔲 Plug B	ack L Diff.	Resvr.	✓ Other	8. Well No.			
2. Name of Operator Apache Corporation								122		
3. Address of Operator								9. Pool name or Wildcat		
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000 WFX-774								Eunice N., Blinebry-Tubb-Drinkard		
4. Well Location								_		
Unit Lette	r <u> </u>	897	Feet From The	North	_Line and	990	Feet From The	Eas	StLine	
Section		Township	21S		37E	NMPN		County		
10. Date Spudded	11 Date T.D. Re	ached	12. Date Compl (Ready t		13. Eleva	tions (DF& RKB, RT, G 3521		Elev. Casingl	nead	
15 Total Depth	16. Plug Ba	ck T.D.	3/18 17. If Multiple Con		<u> </u>	18. Intervals	GR Rotary Tools		Cable Tools	
7554	10. 11mg De	6253	Many Zones?	iiip1. 110.0		Drilled By			1	
19. Producing Interval(s), o			e			1		20. Was Direction	nal Survey Made	
Blinebry 5856 - 6252 21. Type Electric and Other Logs Run							22. Was Well C	Cored		
23.							<u> </u>			
23.			CASING I	RECORD (Rep	ort all	strings set in	well)			
CASING SIZE	WEIGH'	ΓLB./FT.	DEPTH SET				NTING RECORD		AMOUNT PULLED	
13-3/8	48#		327_	17-1/2		375 sx / Circu	sx / Circulated to Surface			
8-5/8	24# / 32#		3098	11		1700 sx / Circulated to Surface				
5-1/2	14# / 15.5#		5924	7-7/8	3 750 sx / TOC		<u>@ 2156' (]</u>	'S)		
24.	1 mon	LINER RE		SCREEN	25.	SIZE		TUBING REC	CORD PACKER SET	
SIZE	5536	воттом 7554	SACKS CEMENT 135	SCREEN	1 2 2	/8 & 2-1/16	Disi	III SEI	5836	
4	3330	7554	133		2-3	76 & 2-1/10			3630	
26. Perforation reco	rd (interval si	ze and numbe	<u></u>		27. AC	ID, SHOT, FRAC	TURE, CEM	ENT. SOUEE	EZE, ETC.	
20. Terroration reco	10 (1110) (11)	o, and name	-)			PTH INTERVAL			D KIND MATERIAL USED	
Blinebry 5856 - 625	2 - 50 Holes	;						.,		
6302 - 6340 - Abandoned 6302 - 6975							CIBP @ 6267' w/ 1 sx cement			
									-	
Tubb 6343 - 6751 -	- Abandoned				<u> </u>					
					<u> </u>			/./	· - c,	
Drinkard 6886 - 69'	75 - Abando	oned					ļ	/& -	<u> </u>	
								- / 2		
Wantz Abo 7062 - 7507 - Abandoned 7062 - 7507							CIBP @ 7050' w/ 35' cement			
					<u> </u>	····				
					1			 e	Francisco de la constante de l	
28.			Decidentian Mot	PRODUC'		es and time nump!		Wall Stat	us (Prod. or Shut-in)	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 3/18/02								(iver Date	Injecting 3	
Date of Test	Hours Teste	d	1	rod'n For C	Dil - Bbl.	Gas - MCF	Water - Bb	1.	Oss Ol Paljo	
Flow Tubing Press.	Casing Pressu	1		Gas - M	ĈF .	Water - Bbl.	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Solo	Hour Rate position of Gas (Sold, used for fuel, vented, etc.)					<u> </u>	Test Witnessed By			
1										
30. List Attachments									· ————————————————————————————————————	
C-103 Sundry No	otice w/ Cha	n mbokasa ce	la forma la surra na J 1	to to the best of 1-	ledge and L	olief				
	e Bolination shown	4 1	. 1	Printed		nderson	Title Sr. I	Ingineering	Technician Date 4/29/02	
Signatur	こしひょくりょん	ルセメルスペノ	1/ /NV/LVX \	Name De	11a J. 🕰	114012011	1100 D1. I	6	, I DILLIUMI DOLE TILITOL	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Mancos T. Montoya T. McCracken T. San Andres T. Gallup T. Simpson T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. T. Drinkard T. Bone Springs T. Entrada T. Abo T. Rustler T. Wingate T. T. Wolfcamp T. T. Chinle T. Penn T. T. Permain T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from No. 3, from No. 2, from No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from _____to feet No. 2, from No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From Thickness in Feet Lithology To

:

