DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator
Chevron U.S.A. Inc.

Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well		Change in Transporter of:	
Recompletion	X	Oil	Dry Gas
Change in Ownership		Casinghead Gas	Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Harry Leonoard (NCT-F	17	Drinkard	State, Federal or Fee State	B-1732

Location

Unit Letter A ; 897 Feet From The North Line and 990 Feet From The East

Line of Section 2 Township 21S Range 37E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Co.	P.O. Box 1910, Midland, Texas
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum	P.o. Box 1197 Eunice, NM

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	2	21S	37E	Yes	10/22/85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X					X		

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/30/54		7554	7040
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3525 GL	Drinkard	6809	6979
Perforations			**Depth Casing Shoe**
7010-6809 20 Holes			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
No new casing			

TEST DATA AND REQUEST FOR ALLOWABLE (OIL WELL)

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10/15/85	10/22/85	Pump	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24	30	30	W.O.
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
90	10	80	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. H. Burleson Jr.
(Signature)

DIVISION DRILLING MANAGER
(Title)

October 24, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 28 1985, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition