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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1732

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Harry Leonard (NCT-B)

3. Name of Operator
Chevron U.S.A. Inc.
4. Address of Operator
P.O. Box 670 Hobbs, NM 88240

9. Well No.
17
10. Field and Pool, or Wildcat
Wantz Abo

4. Location of Well
UNIT LETTER **A** LOCATED **897** FEET FROM THE **North** LINE AND **990** FEET FROM
East LINE OF SEC. **2** TWP. **21S** RGE. **37E**

11. County
Lea

15. Date Spudded 10-30-1954	16. Date T.D. Reached 9-9-1985	17. Date Compl. (Ready to Prod.) 3525 GL	18. Elevations (DF, RKB, RT, GR, etc.) 5924-7554	19. Elev. Casinghead
20. Total Depth 7554	21. Plug Back T.D. 7545	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	24. Cable Tools

24. Producing Interval(s), at this completion - Top, Bottom, Name
Abo 7062-7507

25. Type Electric and Other Logs Run
DLL, FDC-CNL, CCL

25. Was Directional Survey Made
No
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	311	17 1/2	375	
8 5/8	24 & 32	3098	11	1750	
7 7/8	14 & 15.5	5924	7 7/8	750	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4	5536	7549	135		2 7/8	7509

1. Perforation Records (Interval, size and number)	3. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7507-7062 21-.32" holes	DEPTH INTERVAL
	7507-7062
	7507-7062
	AMOUNT AND KIND MATERIAL USED
	7500 gal 15% NEFE
	24000 gal 20% HCL & 10000 gal 15% NEFE

33. PRODUCTION
Date First Production **9-9-1985** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod**
Date of Test **9-24-1985** Hours Tested **24** Choke Size **W0** Pressure For Test Period **45** Oil - BEL. **290** Gas - MCF **91** Water - BEL.
Flow Testing Press. **30** Casing Pressure **30** Calculated 24-Hour Rate **45** Oil - BEL. **290** Gas - MCF **91** Water - BEL.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **P. H. Bulley Jr** TITLE **Division Drilling Manager** DATE **10-16-1985**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5493	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry 5909	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6497	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6783	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7013	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7062 to 7507 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
RECEIVED OCT 17 1985 C.C.D. HOBBS OFFICE							