## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

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_	ilf Oil Corpor				Bex 2		obbs, New M	
ase	- Towneyd / WC	_	ell No. <b>17</b>	Unit Letter	Section 2	Township	1	37-E
te Work Perfo	Leonard (NC	Pool		100 1		County	<del>-</del>	
	May 5, 1959		Bline	DIY		Lo	8	
				OF: (Check	appropria	e block)		
Beginning	Drilling Operations	Casis	ng Test an	d Cement Job		Other (Ex	:plain):	
Plugging		Reme	edial Work					
	nt of work done, nat	ure and quantity of	materials	used, and rest	ults obtai	ned.		
2. 3.	Perferenced Treated with in 2 stages	5-1/2" csg wi h 16,000 gala	ith FI   214 gv	gun 5856'; ty refined	, 5072'   eil,	, 5889', 1/40# Ad	590k*. emite and l	-1 <del>1/</del> 570,
itnessed by	F. C. Crawf			eld Fores	m		f Oil Corpe	oration
itnessed by	F. C. Crawf	<b>'or</b> d Fill in Beli	OW FOR I	eld Fores	MANA VORK RI	Gu.		
F Elev.	TD	FILL IN BELO	OW FOR I	eld Forest REMEDIAL V SINAL WELL I	MANA VORK RI	Producing	ILY Interval	Completion Date
F Elev.	255. QT LD	FILL IN BEL	OW FOR I	eld Forest REMEDIAL W GINAL WELL I D	ORK RI	Producing	ILY Interval	Completion Date
F Elev.	255. GT L D	FILL IN BELO  5980  Tubing Depth	OW FOR I	eld Forest REMEDIAL W GINAL WELL I D Oil Stri	VORK RI	Producing	ILY Interval	Completion Date  12-1-54  Depth
F Elev. 3 ubing Diamete	522' OL TD	FILL IN BEL	OW FOR I	eld Forest REMEDIAL W GINAL WELL I D Oil Stri	ORK RI	Producing	ILY Interval	Completion Date
F Elev. 3 ubing Diamete 2 erforated Inte	522 GL T D er -3/8* rval(s)	FILL IN BELO  5980  Tubing Depth	OW FOR I	eld Forest REMEDIAL W SINAL WELL I D Oil Stri 5	ORK RIDATA  ng Diame  1/2*	Producing 5921.	ILY Interval	Completion Date  12-1-54  Depth
F Elev. 3 ubing Diamete 2 erforated Inte	522 GL T D er -3/8 " rval(s)	FILL IN BELO  5980  Tubing Depth	OW FOR I	eld Forest	ORK RIDATA  ng Diame  1/2*	Producing 5921.	Interval 59801 Oil String	Completion Date 12-13-54 Depth 5924
ubing Diamete	522 GL T D er -3/8 " rval(s)	FILL IN BELO  5980  Tubing Depth	OW FOR I	eld Forest REMEDIAL W SINAL WELL I D Oil Stri 5	VORK RIDATA  Ing Diame  1/2*  KOVER  Water 1	Producing 5921.	Interval 59801 Oil String	Completion Date  12-13-51  Depth 5924!  Gas Well Potenti
F Elev. 3 ubing Diamete 2 erforated Interpen Hole Inter	T D er -3/8* rval(s) rval  5924-5980*	5980* Tubing Depth 597	PBT  OP  RESUL  Gas  M	Oil Stri Production Production	VORK RIDATA  Ing Diame  1/2*  KOVER  Water I	Producing 5921ster	Interval  59801 Oil String  Blinebry  GOR	Completion Date  12-13-51  Depth 5924!  Gas Well Potenti
F Elev.  3 Tubing Diamete 2 Terforated Interpen Hole Inter	T D  522 GL  T D  rval(s)  rval  5924-5980  Date of Test	5980* Tubing Depth 5970 Oil Production BPD	PBT  RESUL  Gas  M	Oil Strict Production (CFPD)	ong Diame  1/2*  ing Form  KOVER  Water I	Producing 5921.  Ster  Production Production Production	Interval  59801 Oil String  GOR Cubic feet/Bb  775	Completion Date  12-4-54  Depth 5924  Gas Well Potenti MCFPD
F Elev.  3 ubing Diamete 2 erforated Inter pen Hole Inter Test Before Workover After	522 GL T D er -3/8* rval(s)  rval 5924-5980  Date of Test 2-11-59 5-4-59	FILL IN BELO  5980  Tubing Depth 5970  Oil Production BPD	PBT  OF RESUL  Gas  M	Oil Stri Production (CFPD)  I her	oATA  ng Diame  1/2*  KOVER  Water I	Producing 5921.  Ster  Production Production Production	Interval  59801 Oil String  GOR Cubic feet/Bb  775  5947  formation given	Completion Date  12-13-51  Depth 5924!  Gas Well Potenti
F Elev.  3 ubing Diamete 2 erforated Inter pen Hole Inter Test Before Workover After	522 GL T D er -3/8* rval(s)  rval 5924-5980  Date of Test 2-11-59 5-4-59	FILL IN BELO  5980  Tubing Depth  5970  Oil Production BPD	PBT  OF RESUL  Gas  M	Oil Stri Production (CFPD)  I her	ong Diame  1/2  ing Form  KOVER  Water I	Producing 5921ster  ation(s)  Production BPD  fy that the in my knowled	Interval  59801 Oil String  GOR Cubic feet/Bb  775  5947  formation given	Completion Date  12-13-54  Depth  5924  Gas Well Potenti  MCFPD  above is true and comp
F Elev.  3 ubing Diamete 2 erforated Inter pen Hole Inter  Before Workover  After Workover	522 GL T D er -3/8* rval(s)  rval 5924-5980  Date of Test 2-11-59 5-4-59	FILL IN BELO  5980  Tubing Depth  5970  Oil Production BPD	PBT  OF RESUL  Gas  M	Production (CFPD)  I her to th	ong Diame  1/2  ing Form  KOVER  Water I	Producing  Producing  5921.  ation(s)  Production  Production	Interval  59801 Oil String  GOR Cubic feet/Bb  775  5947 Iformation given is	Completion Date  12-13-54  Depth 5924:  Gas Well Potenti MCFPD  above is true and comp