

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Harry Leonard #F# WELL NO. 17 UNIT A S 2 T21-S R 37-E

DATE WORK PERFORMED 2-7-56 3-2-56 POOL Terry Blinbry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracture Treat

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture Treat as follows:

1. Pulled rods, pump 2-3/8" tubing and packer.
2. Ran 2-3/8" tubing with seating nipple on bottom.
3. Treated formation from 5924-5980' with 8000 gallons lease oil with 1# sand per gallon. Injection rate 18.3 bbls per minute.
4. Swabbed dry.
5. Pulled 2-3/8" tubing. Ran steel line measurement and found sand at 5909'. Cleaned out from 5909-5980' with sand pump.
6. Ran tubing, rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3522' TD 5980' PBD - Prod. Int. 5924-5980' Compl Date 12-4-54

Tbng. Dia 2-3/8" Tbng Depth 5970' Oil String Dia 5-1/2" Oil String Depth 5924'

Perf Interval (s)

Open Hole Interval 5924-5980' Producing Formation (s) Blinbry

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-31-55</u>	<u>3-2-56</u>
Oil Production, bbls. per day	<u>42</u>	<u>20</u>
Gas Production, Mcf per day	<u>78.6</u>	<u>57.2</u>
Water Production, bbls. per day	<u>0</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1870</u>	<u>2860</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u>F. C. Crawford</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Keady
Title Engineering District 3
Date MAR 8 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Taylor
Position Area Supt. of Prod.
Company Gulf Oil Corporation